

THE NARRAGANSETT ELECTRIC COMPANY
Summary of Retail Delivery Rates

Rate	Charge Description	Billing Distribution Charge	Net Metering Charge	Long-Term Contracting	Renewable Energy Distribution Charge	RE Growth Charge	LIHEAP Enhancement Charge	Base Transmission Charge	Transmission Adjustment	Transmission Uncollectible Factor	Total Transmission Charge	Base Transition Charge	Transition Charge Adj	Total Transition Charge	Total Energy Efficiency Charge	Total Delivery Charges
		A	B	C	D-B+C	E	F	G	H	I	J-G+H-I	K	L	M-K+L	N	O
		Effective Date	1/1/24	4/1/23	1/1/24	1/1/24	10/1/23	1/1/24	4/1/23	4/1/23	4/1/23	4/1/23	4/1/23	4/1/23	4/1/23	1/1/24
A-16 (Basic Residential Rate) R.I.P.U.C. No. 2224	Customer Charge ¹ kWh Charge	\$6.00 \$0.06525				\$4.02	\$0.79									\$10.81 \$0.12340
A-60 (Low Income Rate) R.I.P.U.C. No. 2225	Customer Charge ¹ kWh Charge	\$6.00 \$0.06263				\$4.02	\$0.79									\$10.81 \$0.12078
B-32 (Large Demand Back-up Service Rate) R.I.P.U.C. No. 2226	Customer Charge Backup Service kW Charge - kW > 200 only Supplemental Service kW Charge - kW > 200 only kW Charge (all kW) kWh Charge High Voltage Delivery Discount High Voltage Delivery Addtl Discount (69kV) Second Feeder Service Second Feeder Service - Addtl Transformer High Voltage Metering Discount	\$1,100.00 \$1.03 \$7.18 \$0.01262 (\$0.32) (\$3.89) \$3.89 \$0.32 -1.0%					\$522.87 \$0.79									\$1,623.66 \$1.03 \$7.18 \$5.07 \$0.04768 (\$0.32) (\$3.89) \$3.89 \$0.32 -1.0%
C-06 (Small C&I Rate) R.I.P.U.C. No. 2227	Customer Charge ¹ Unmetered Charge kWh Charge Additional Minimum Charge (per kVA in excess of 25 kVA)	\$10.00 \$8.75 \$0.06264 \$1.85				\$6.19 \$6.19	\$0.79									\$16.98 \$15.73 \$0.11507 \$1.85
G-02 (General C&I Rate) R.I.P.U.C. No. 2228	Customer Charge kW > 10 Charge CHP Minimum Demand Charge (effective 1/1/13) kW Charge kWh Charge High Voltage Delivery Discount High Voltage Metering Discount	\$145.00 \$8.81 \$8.81 \$0.01569 (\$0.32) -1.0%				\$63.55	\$0.79									\$209.34 \$8.81 \$8.81 \$4.97 \$0.04488 (\$0.32) -1.0%
G-32 (Large Demand Rate) R.I.P.U.C. No. 2229	Customer Charge kW Charge - in excess of 200 kW CHP Minimum Demand Charge (effective 1/1/13) kW Charge kWh Charge High Voltage Delivery Discount High Voltage Metering Discount	\$1,100.00 \$7.18 \$7.18 \$0.01262 (\$0.32) (\$3.89) \$3.89 \$0.32 -1.0%				\$522.87	\$0.79									\$1,623.66 \$7.18 \$7.18 \$5.07 \$0.04768 (\$0.32) (\$3.89) \$3.89 \$0.32 -1.0%
X-01 (Electric Propulsion Rate) R.I.P.U.C. No. 2235	Customer Charge kW Charge kWh Charge	\$21,000.00 \$5.07 \$0.01450				\$923.95	\$0.79									\$21,924.74 \$5.07 \$0.04956
M-1 (Station Power Delivery & Reliability Service Rate) R.I.P.U.C. No. 2230	Option A: fixed charges variable charges (transition and conservation charges billed on higher of fixed charges or kWhs times variable charges) Option B: fixed charge kWh charge	\$4,135.00 \$4,135.00					\$0.79									\$8,435.79 \$0.01190 \$4,135.79 \$0.01190
S-05 (Customer Owned Street and Area Lighting) R.I.P.U.C. No. 2231	Customer Charge Luminaire Charge kWh Charge	\$0.07665				\$0.39	\$0.79									\$0.79 \$0.39 \$0.12857
S-06 (Decorative Street and Area Lighting Service) R.I.P.U.C. No. 2232	Customer Charge						\$0.79									\$0.79
S-10 (Limited Service - Private Lighting) R.I.P.U.C. No. 2233	Customer Charge						\$0.79									\$0.79
S-14 (General Street and Area Lighting Service) R.I.P.U.C. No. 2234	Luminaire Charge kWh Charge	\$0.03908				\$0.39										\$0.39 \$0.09100

Taxes and other rate clauses apply as usual and will appear on customer bills as applicable.

Effective: 1/1/2024
(Replacing R.I.P.U.C. No. 2095 effective 10/1/23)
Issued: 12/21/2023

Column Descriptions:

- A Sheet 2 Col M
- B per Net Metering Provision, R.I.P.U.C. No. 2257
- C per Long-Term Contracting for Renewable Energy Recovery Provision, R.I.P.U.C. No. 2272 & 2267
- D Col B + Col C
- E per Renewable Energy Growth Program Cost Recovery Provision, R.I.P.U.C. No. 2262
- F per LIHEAP Enhancement Plan Provision, R.I.P.U.C. No. 2220
- G - 1 per Transmission Cost Adjustment Provision, R.I.P.U.C. No. 2266

- J Col G + Col H + Col I
- K - L per Non-Bypassable Transition Adjustment Provision, R.I.P.U.C. No. 2250
- M Col K + Col L
- N Sheet 2 Col Q
- O Col A + Col D + Col E + Col F + Col J + Col M + Col N

THE NARRAGANSETT ELECTRIC COMPANY
Summary of Retail Delivery Rates

Rate	Charge Description	Distribution Charge	Operating & Maintenance Exp Charge	O&M Reconciliation Factor	CapEx Factor Charge	CapEx Reconciliation Factor	RDM Adj Factor	Pension Adjustment Factor	Storm Fund Replenishment Factor	Arrearge Management Adjustment Factor	Low-Income Discount Recovery Factor	Performance Incentive Factor	Last Resort Adjustment Factor	Billing Distribution Charge	Energy Efficiency Program Charge	System Reliability Plan Charge	Renewables Charge	EE & SRP Uncollectible Charge	Total Energy Efficiency Charge
		A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R
		10/1/23	4/1/23	10/1/23	4/1/23	10/1/23	7/1/23	10/1/23	4/1/22	7/1/23	7/1/23	7/1/23	4/1/23	10/1/23	1/1/24	1/1/24	1/1/24	1/1/24	1/1/24
A-16 (Basic Residential Rate) R.I.P.U.C. No. 2224	Customer Charge ¹ kWh Charge	\$6.00 \$0.04580	\$0.00245	\$0.00016	\$0.00710	(\$0.00151)	\$0.00076	(\$0.00394)	\$0.00788	\$0.00005	\$0.00262	\$0.00000	\$0.00388	\$6.00 \$0.06525	\$0.01125	\$0.00000	\$0.00030	\$0.00014	\$0.01169
A-60 (Low Income Rate) R.I.P.U.C. No. 2225	Customer Charge ¹ kWh Charge	\$6.00 \$0.04580	\$0.00245	\$0.00016	\$0.00710	(\$0.00151)	\$0.00076	(\$0.00394)	\$0.00788	\$0.00005	\$0.00000	\$0.00000	\$0.00388	\$6.00 \$0.06263	\$0.01125	\$0.00000	\$0.00030	\$0.00014	\$0.01169
B-32 (Large Demand Back-up Service Rate) R.I.P.U.C. No. 2226	Customer Charge ¹ Backup Service kWh Charge - kW > 200 only Supplemental Service kWh Charge - kW > 200 only kWh Charge (all kW) kWh Charge High Voltage Delivery Discount High Voltage Delivery Add'l Discount (69kV) Second Feeder Service Second Feeder Service - Add'l Transformer High Voltage Metering Discount	\$1,100.00 \$0.79 \$5.30 \$0.00430 (\$0.32) (\$3.89) \$3.89 \$0.32 -1.0%	\$0.06	\$0.00016	\$0.00000	(\$0.00086)	\$0.00076	(\$0.00394)	\$0.00788	\$0.00005	\$0.00262	\$0.00000	\$0.00057	\$1,100.00 \$1.03 \$7.18 \$0.01262 (\$0.32) (\$3.89) \$3.89 \$0.32 -1.0%	\$0.01125	\$0.00000	\$0.00030	\$0.00014	\$0.01169
C-06 (Small C&I Rate) R.I.P.U.C. No. 2227	Customer Charge ¹ Unmetered Charge kWh Charge Additional Minimum Charge (per kVA in excess of 25 kVA)	\$10.00 \$8.75 \$0.04482 \$1.85	\$0.00239	\$0.00016	\$0.00589	(\$0.00064)	\$0.00076	(\$0.00394)	\$0.00788	\$0.00005	\$0.00262	\$0.00000	\$0.00265	\$10.00 \$8.75 \$0.06264 \$1.85	\$0.01125	\$0.00000	\$0.00030	\$0.00014	\$0.01169
G-02 (General C&I Rate) R.I.P.U.C. No. 2228	Customer Charge kW > 10 Charge CHP Minimum Demand Charge (effective 1/1/13) kWh Charge kWh Charge High Voltage Delivery Discount High Voltage Metering Discount	\$145.00 \$6.90 \$6.90 \$0.00476 (\$0.32) -1.0%	\$0.00215	\$0.00016	\$0.00000	(\$0.00140)	\$0.00076	(\$0.00394)	\$0.00788	\$0.00005	\$0.00262	\$0.00000	\$0.00265	\$145.00 \$8.81 \$8.81 \$0.01569 (\$0.32) -1.0%	\$0.01125	\$0.00000	\$0.00030	\$0.00014	\$0.01169
G-32 (Large Demand Rate) R.I.P.U.C. No. 2229	Customer Charge kW Charge - in excess of 200 kW CHP Minimum Demand Charge (effective 1/1/13) kWh Charge kWh Charge High Voltage Delivery Discount High Voltage Delivery Add'l Discount (69kV) Second Feeder Service Second Feeder Service - Add'l Transformer High Voltage Metering Discount	\$1,100.00 \$5.30 \$5.30 \$0.00430 (\$0.32) (\$3.89) \$3.89 \$0.32 -1.0%	\$0.00108	\$0.00016	\$0.00000	(\$0.00086)	\$0.00076	(\$0.00394)	\$0.00788	\$0.00005	\$0.00262	\$0.00000	\$0.00057	\$1,100.00 \$7.18 \$7.18 \$0.01262 (\$0.32) (\$3.89) \$3.89 \$0.32 -1.0%	\$0.01125	\$0.00000	\$0.00030	\$0.00014	\$0.01169
X-01 (Electric Propulsion Rate) R.I.P.U.C. No. 2235	Customer Charge kW Charge kWh Charge	\$21,000.00 \$0.00565	\$0.00043	\$0.00016	\$0.00066	(\$0.00034)	\$0.00076	(\$0.00394)	\$0.00788	\$0.00005	\$0.00262	\$0.00000	\$0.00057	\$21,000.00 \$0.01450	\$0.01125	\$0.00000	\$0.00030	\$0.00014	\$0.01169
M-1 (Station Power Delivery & Reliability Service Rate) R.I.P.U.C. No. 2230	Option A: fixed charges variable charges (transition and conservation charges billed on higher of fixed charges or kWhs times variable charges) Option B: fixed charge kWh charge	\$4,135.00 \$4,135.00												\$4,135.00 \$4,135.00	\$0.01125	\$0.00000	\$0.00030	\$0.00014	\$800.00 \$0.01169
S-05 (Customer Owned Street and Area Lighting) R.I.P.U.C. No. 2231	Customer Charge Luminaire Charge kWh Charge	\$0.03757	\$0.01800	\$0.00016	\$0.01185	(\$0.00095)	\$0.00076	(\$0.00394)	\$0.00788	\$0.00005	\$0.00262	\$0.00000	\$0.00265	\$0.07665	\$0.01125	\$0.00000	\$0.00030	\$0.00014	\$0.01169
S-06 (Decorative Street and Area Lighting Service) R.I.P.U.C. No. 2232	Customer Charge																		
S-10 (Limited Service - Private Lighting) R.I.P.U.C. No. 2233	Customer Charge																		
S-14 (General Street and Area Lighting Service) R.I.P.U.C. No. 2234	Luminaire Charge kWh Charge	Sheet 3	\$0.01800	\$0.00016	\$0.01185	(\$0.00095)	\$0.00076	(\$0.00394)	\$0.00788	\$0.00005	\$0.00262	\$0.00000	\$0.00265	\$0.03908	\$0.01125	\$0.00000	\$0.00030	\$0.00014	\$0.01169

Taxes and other rate clauses apply as usual and will appear on customer bills as applicable.

Effective: 1/1/2024
(Replacing R.I.P.U.C. No. 2095 effective 10/1/23)
Issued: 12/21/2023

Column Descriptions:

A per R.I.P.U.C. Docket No. 4770, August 16, 2018 Compliance Filing, Compliance Attachment 9, Schedules 4-1 and 4-F
B - E per Infrastructure, Safety and Reliability Provision, R.I.P.U.C. No. 2255
F per Revenue Decoupling Mechanism Provision, R.I.P.U.C. No. 2218
G per Pension Adjustment Mechanism Provision, R.I.P.U.C. No. 2200

H per Storm Fund Replenishment Factor, R.I.P.U.C. No. 2245
I per Residential Assistance Provision, R.I.P.U.C. No. 2239
J per Residential Assistance Provision, R.I.P.U.C. No. 2239
K per Performance Incentive Recovery Provision, R.I.P.U.C. No. 2211
L per R.I.P.U.C. No. 2237, Last Resort Service Adjustment Provision

Col A + Col B + Col C + Col D + Col E + Col F + Col G + Col H + Col I + Col J + Col K + Col L
N per Energy Efficiency Program Provision, R.I.P.U.C. No. 2197
O per R.I. Gen. Laws § 39-1-27.7(a)(1)
P Renewable Energy Charge per R.I.G.L. §39-2-1.2
Q Uncollectible for Energy Efficiency and System Reliability
R Col N + Col O + Col P + Col Q

THE NARRAGANSETT ELECTRIC COMPANY
Summary of Retail Delivery Rates

Rate	Charge Description	Distribution Charge			
		A			
		Full Service S-06	Full Service S-10	Full Service S-14	Temp-off S-14
Rate S-06 <i>Decorative Street and Area Lighting Service</i> R.I.P.U.C. No. 2191	<u>Fixture Charges</u>				
	<u>Luminaires</u>				
Rate S-10 <i>Limited Service - Private Lighting</i> R.I.P.U.C. No. 2192	<u>Incandescent</u>				
	Roadway				
	LUM INC RWY 105W	n/a	\$82.83	\$82.83	\$44.32
	LUM INC RWY 205W (S-14 Only)	n/a	n/a	\$82.83	\$44.32
	<u>Mercury Vapor</u>				
	Roadway				
	LUM MV RWY 100W	n/a	\$86.93	\$86.93	\$46.51
	LUM MV RWY 175W	n/a	\$86.93	\$86.93	\$46.51
	LUM MV RWY 250W (S-14 Only)	n/a	n/a	\$141.48	\$75.70
	LUM MV RWY 400W	n/a	\$195.57	\$195.57	\$104.64
	LUM MV RWY 1000W	n/a	\$195.57	\$195.57	\$104.64
	Post-top				
	LUM MV POST 175W (S-14 Only)	n/a	n/a	\$167.42	\$89.58
	LUM MV FLD 400W	n/a	\$224.07	\$224.07	\$119.89
	LUM MV FLD 1000W	n/a	\$224.07	\$224.07	\$119.89
	<u>Sodium Vapor</u>				
	Roadway				
	LUM HPS RWY 50W	n/a	\$82.83	\$82.83	\$44.32
	LUM HPS RWY 70W	n/a	\$83.82	\$83.82	\$44.85
	LUM HPS RWY 100W	n/a	\$86.93	\$86.93	\$46.51
	LUM HPS RWY 150W	n/a	\$90.80	\$90.80	\$48.58
	LUM HPS RWY 250W	n/a	\$141.48	\$141.48	\$75.70
	LUM HPS RWY 400W	n/a	\$195.57	\$195.57	\$104.64
	Flood				
	LUM HPS FLD 250W	n/a	\$167.77	\$167.77	\$89.77
	LUM HPS FLD 400W	n/a	\$224.07	\$224.07	\$119.89
	Post-top				
	LUM HPS POST 50W	n/a	\$162.62	\$162.62	\$87.01
	LUM HPS POST 100W	n/a	\$167.42	\$167.42	\$89.58
	WALL HPS 250W 24HR	n/a	\$214.70	\$214.70	\$114.88
	SHOEBOX - LUM HPS REC 100W-C1	n/a	\$108.33	n/a	n/a
	<u>Metal Halide</u>				
	Flood				
	LUM MH FLD 400W	n/a	\$212.73	\$212.73	\$113.83
	LUM MH FLD 1000W	n/a	\$250.80	\$250.80	\$134.20
	<u>Light Emitting Diode</u>				
	Roadway				
	LUM LED RWY 20W	n/a	\$141.18	\$141.18	\$75.54
	LUM LED RWY 30W	n/a	\$142.79	\$142.79	\$76.40
	LUM LED RWY 60W	n/a	\$149.90	\$149.90	\$80.21
	LUM LED RWY 140W	n/a	\$183.74	\$183.74	\$98.31
	LUM LED RWY 275W	n/a	\$249.87	\$249.87	\$133.70
	Post-top				
	LUM LED POST 60W	n/a	\$209.69	\$209.69	\$112.20
	DEC LED TR 60W	\$209.69	n/a	n/a	n/a
	DEC LED TR-TW 60W	\$419.38	n/a	n/a	n/a
	<u>Decorative</u>				
	DEC HPS TR 50W	\$162.62	n/a	n/a	n/a
	DEC HPS TR 100W	\$167.42	n/a	n/a	n/a
	DEC HPS AG 50W	\$235.89	n/a	n/a	n/a
	DEC HPS AG 100W	\$236.69	n/a	n/a	n/a
	DEC HPS WL 50W	\$260.85	n/a	n/a	n/a
	DEC HPS WL 100W	\$273.26	n/a	n/a	n/a
	DEC HPS TR-TW 50W	\$365.09	n/a	n/a	n/a
	DEC HPS TR-TW 100W	\$383.81	n/a	n/a	n/a
	DEC HPS AG-TW 50W	\$508.21	n/a	n/a	n/a
	DEC HPS AG-TW 100W	\$509.82	n/a	n/a	n/a
	DEC HPS WL-TW 50W	\$558.14	n/a	n/a	n/a
	DEC HPS WL-TW 100W	\$582.94	n/a	n/a	n/a
	<u>Standards</u>				
	POLE-WOOD	n/a	\$136.65	\$136.65	\$136.65
	POLE FIBER PT EMB <25' w/out foundation	n/a	\$265.95	\$265.95	\$265.95
	POLE FIBER RWY <25 w/ foundation	n/a	\$433.50	\$433.50	\$433.50
	POLE FIBER RWY => 25 w/ foundation	n/a	\$483.98	\$483.98	\$483.98
	POLE METAL EMBEDDED (S-14 Only)	n/a	n/a	\$414.11	\$414.11
	POLE METAL=>25FT (with foundation)	n/a	\$495.42	\$495.42	\$495.42
	DEC VILL PT/FDN	\$358.81	n/a	n/a	n/a
	DEC WASH PT/FDN	\$474.46	n/a	n/a	n/a
	<u>Effective Date</u>	9/1/20	9/1/20	9/1/20	9/1/20

Taxes and other rate clauses apply as usual and will appear on customer bills as applicable.

Effective: 1/1/2024
(Replacing R.I.P.U.C. No. 2095 effective 10/1/23)
Issued: 12/21/2023

Column Descriptions:

A per R.I.P.U.C. Docket No. 4770, August 16, 2018 Compliance Filing, Compliance Attachment 9, Schedule 4-F, Column (j) and Schedule 4-J

**Addendum to R.I.P.U.C. Tariff No. 2095: Renewable Net Metering Credit and Excess Renewable Net Metering Credit by Rate Class and Last Resort Service (LRS) Type
(Cents Per kWh)
For the Month of FEBRUARY 2024**

Note 1: An Eligible Credit Recipient (i.e., a Net Metering Customer whose electric service account or accounts receive Net Metering Credits from a Community Remote Net Metering System) receives applicable credit values determined by the rate class assigned to the Community Remote Net Metering System and not their own rate class (i.e., the rate class of the Eligible Credit Recipient).

Note 2: Community Remote Net Metering Systems typically receive service under rate class C-06 with fixed Last Resort Service (LRS) and, consequently, the credits received by Eligible Credit Recipients are calculated on that basis. Eligible Credit Recipients should, however, confirm the rate class of their Community Remote Net Metering System(s) with their Net Metering Service Provider(s).

	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)
	Rate Component	Charge Type	Tariff	Effective Date	A-16 (Fixed LRS)	A-60 (Fixed LRS)	C-06 (Variable LRS)	C-06 (Fixed LRS)	G-02 (Variable LRS)	G-02 (Fixed LRS)	G-32 (Variable LRS)	B-32 (Variable LRS)
(1)	Last Resort Service Base Charge	Last Resort Service (LRS)	R.I.P.U.C. 2096	2/1/2024	\$ 0.16525	\$ 0.16525	\$ 0.18581	\$ 0.15915	\$ 0.18581	\$ 0.15915	\$ 0.15296	\$ 0.15296
(2)	Last Resort Service Adjustment Factor	Last Resort Service (LRS)	R.I.P.U.C. 2096	2/1/2024	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
(3)	Last Resort Service Admin. Cost Factor	Last Resort Service (LRS)	R.I.P.U.C. 2096	2/1/2024	\$ 0.00383	\$ 0.00383	\$ 0.00375	\$ 0.00375	\$ 0.00375	\$ 0.00375	\$ 0.00780	\$ 0.00780
(4)	Distribution kWh Charge	Distribution	R.I.P.U.C. 2095	10/1/2023	\$ 0.04580	\$ 0.04580	\$ 0.04482	\$ 0.04482	\$ 0.00476	\$ 0.00476	\$ 0.00430	\$ 0.00430
(5)	Operating and Maintenance Expense Charge	Distribution	R.I.P.U.C. 2095	4/1/2023	\$ 0.00245	\$ 0.00245	\$ 0.00239	\$ 0.00239	\$ 0.00215	\$ 0.00215	\$ 0.00108	\$ 0.00108
(6)	O&M Reconciliation Factor	Distribution	R.I.P.U.C. 2095	10/1/2023	\$ 0.00016	\$ 0.00016	\$ 0.00016	\$ 0.00016	\$ 0.00016	\$ 0.00016	\$ 0.00016	\$ 0.00016
(7)	CapEx Factor Charge	Distribution	R.I.P.U.C. 2095	4/1/2023	\$ 0.00710	\$ 0.00710	\$ 0.00589	\$ 0.00589	\$ -	\$ -	\$ -	\$ -
(8)	CapEx Reconciliation Factor	Distribution	R.I.P.U.C. 2095	10/1/2023	\$ (0.00151)	\$ (0.00151)	\$ (0.00064)	\$ (0.00064)	\$ (0.00140)	\$ (0.00140)	\$ (0.00086)	\$ (0.00086)
(9)	RDM Adj. Factor	Distribution	R.I.P.U.C. 2095	7/1/2023	\$ 0.00076	\$ 0.00076	\$ 0.00076	\$ 0.00076	\$ 0.00076	\$ 0.00076	\$ 0.00076	\$ 0.00076
(10)	Pension Adjustment Factor	Distribution	R.I.P.U.C. 2095	10/1/2023	\$ (0.00394)	\$ (0.00394)	\$ (0.00394)	\$ (0.00394)	\$ (0.00394)	\$ (0.00394)	\$ (0.00394)	\$ (0.00394)
(11)	Storm Fund Replenishment Factor	Distribution	R.I.P.U.C. 2095	4/1/2022	\$ 0.00788	\$ 0.00788	\$ 0.00788	\$ 0.00788	\$ 0.00788	\$ 0.00788	\$ 0.00788	\$ 0.00788
(12)	Arrearage Management Adjustment Factor	Distribution	R.I.P.U.C. 2095	7/1/2023	\$ 0.00005	\$ 0.00005	\$ 0.00005	\$ 0.00005	\$ 0.00005	\$ 0.00005	\$ 0.00005	\$ 0.00005
(13)	Low-Income Discount Recovery Factor	Distribution	R.I.P.U.C. 2095	7/1/2023	\$ 0.00262	\$ -	\$ 0.00262	\$ 0.00262	\$ 0.00262	\$ 0.00262	\$ 0.00262	\$ 0.00262
(14)	Performance Incentive Factor	Distribution	R.I.P.U.C. 2095	7/1/2023	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
(15)	Last Resort Service Adjustment Factor	Distribution	R.I.P.U.C. 2095	4/1/2023	\$ 0.00388	\$ 0.00388	\$ 0.00265	\$ 0.00265	\$ 0.00265	\$ 0.00265	\$ 0.00057	\$ 0.00057
(16)	Base Transmission Charge	Transmission	R.I.P.U.C. 2095	4/1/2023	\$ 0.03115	\$ 0.03115	\$ 0.03129	\$ 0.03129	\$ 0.01011	\$ 0.01011	\$ 0.01124	\$ 0.01124
(17)	Transmission Adjustment	Transmission	R.I.P.U.C. 2095	4/1/2023	\$ 0.00183	\$ 0.00183	\$ (0.00388)	\$ (0.00388)	\$ (0.00594)	\$ (0.00594)	\$ (0.00123)	\$ (0.00123)
(18)	Transmission Uncollectible Factor	Transmission	R.I.P.U.C. 2095	4/1/2023	\$ 0.00044	\$ 0.00044	\$ 0.00029	\$ 0.00029	\$ 0.00029	\$ 0.00029	\$ 0.00032	\$ 0.00032
(19)	Base Transition Charge	Transition	R.I.P.U.C. 2095	4/1/2023	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
(20)	Transition Charge Adjustment	Transition	R.I.P.U.C. 2095	4/1/2023	\$ 0.00021	\$ 0.00021	\$ 0.00021	\$ 0.00021	\$ 0.00021	\$ 0.00021	\$ 0.00021	\$ 0.00021
(21)	Renewable Net Metering Credit				\$ (0.26796)	\$ (0.26534)	\$ (0.28011)	\$ (0.25345)	\$ (0.20992)	\$ (0.18326)	\$ (0.18392)	\$ (0.18392)
(22)	Excess Renewable Net Metering Credit				\$ (0.16908)	\$ (0.16908)	\$ (0.18956)	\$ (0.16290)	\$ (0.18956)	\$ (0.16290)	\$ (0.16076)	\$ (0.16076)

Notes:

(2) Per R.I.P.U.C. Docket No. 23-03-EL, the Last Resort Service Adjustment Factor effective 4/1/2023 is applicable to all retail delivery customers in anticipation of approved scheduled municipal aggregations. Consequently, the Last Resort Service Adjustment Factor is currently shown as a charge in the distribution tariff (R.I.P.U.C. 2095) and as a zero value on the Last Resort Service tariff (R.I.P.U.C. 2096), since it currently applies to all customers and not just customers who receive Last Resort Service.

(15) See Note (2).

(21) = - SUM[(1):(20)]; note that the Renewable Net Metering Credit is described as "Renewable Gen Credit" on customer bills.

(22) = - SUM[(1):(3)]