

THE NARRAGANSETT ELECTRIC COMPANY
Summary of Retail Delivery Rates

| Rate | Charge Description | Billing Distribution Charge A | Net Metering Charge B | Long-Term Contracting C | Renewable Energy Distribution Charge D=B+C | RE Growth Charge E | LIHEAP Enhancement Charge F | Base Transmission Charge G | Transmission Adjustment H | Transmission Uncollectible Factor I | Total Transmission Charge J=G+H+I | Base Transition Charge K | Transition Charge Adj L | Total Transition Charge M=K+L | Total Energy Efficiency Charge N | Total Delivery Charges O | |
|--------------------------------------------------------------------------------|--------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|--------------------------------------------------------------------------------------------------|--------------------------|----------------------------|-----------------------------------------------|-----------------------|--------------------------------|-------------------------------|------------------------------|----------------------------------------|--------------------------------------|-----------------------------|----------------------------|----------------------------------|-------------------------------------|--------------------------------|------------------------------------------------------------------------------------------------------------|
| | Effective Date | 10/1/22 | 4/1/22 | 7/1/22 | 7/1/22 | 10/1/22 | 1/1/22 | 4/1/22 | 4/1/22 | 4/1/22 | 4/1/22 | 4/1/22 | 4/1/22 | 4/1/22 | 2/1/22 | 10/1/22 | |
| A-16 (Basic Residential Rate) R.I.P.U.C. No. 2224 | Customer Charge ¹ kWh Charge | \$6.00 \$0.06338 | | | | \$1.58 | \$0.79 | | | | | | | | | | |
| A-60 (Low Income Rate) R.I.P.U.C. No. 2225 | Customer Charge ¹ kWh Charge | \$6.00 \$0.06100 | \$0.00488 | (\$0.00131) | \$0.00357 | \$1.58 | \$0.79 | \$0.03524 | \$0.00095 | \$0.00046 | \$0.03665 | \$0.00000 | \$0.00018 | \$0.00018 | \$0.01252 | \$0.11630 | |
| B-32 (Large Demand Back-up Service Rate) R.I.P.U.C. No. 2226 | Customer Charge Backup Service kW Charge - kW > 200 only Supplemental Service kW Charge - kW > 200 only kW Charge (all kW) kWh Charge High Voltage Delivery Discount High Voltage Delivery Add'l Discount (69kV) Second Feeder Service Second Feeder Service - Add'l Transformer High Voltage Metering Discount | \$1,100.00 \$1.00 \$6.98 \$0.01476 (\$0.32) (\$3.89) \$3.89 \$0.32 -1.0% | \$0.00488 | (\$0.00131) | \$0.00357 | \$197.96 | \$0.79 | | \$5.07 \$0.01442 | \$0.00093 | \$0.00034 | \$5.07 \$0.01383 | \$0.00000 | \$0.00018 | \$0.00018 | \$0.01252 | \$1,298.75 \$1.00 \$6.98 \$5.07 \$0.04486 (\$0.32) (\$3.89) \$3.89 \$0.32 -1.0% |
| C-06 (Small C&I Rate) R.I.P.U.C. No. 2227 | Customer Charge ¹ Unmetered Charge kWh Charge Additional Minimum Charge (per kVA in excess of 25 kVA) | \$10.00 \$8.75 \$0.06226 \$1.85 | \$0.00488 | (\$0.00131) | \$0.00357 | \$2.44 \$2.44 | \$0.79 | | | | | | | | | \$13.23 \$11.98 \$0.1120 | |
| G-02 (General C&I Rate) R.I.P.U.C. No. 2228 | Customer Charge kW > 10 Charge CHP Minimum Demand Charge (effective 1/1/13) kW Charge kWh Charge High Voltage Delivery Discount High Voltage Metering Discount | \$145.00 \$8.58 \$8.58 \$0.01584 (\$0.32) -1.0% | \$0.00488 | (\$0.00131) | \$0.00357 | \$24.33 | \$0.79 | | \$4.97 \$0.01342 | \$0.00371 | \$0.00036 | \$4.97 \$0.01007 | \$0.00000 | \$0.00018 | \$0.00018 | \$0.01252 | \$170.12 \$8.58 \$8.58 \$4.97 \$0.04218 (\$0.32) -1.0% |
| G-32 (Large Demand Rate) R.I.P.U.C. No. 2229 | Customer Charge kW Charge - in excess of 200 kW CHP Minimum Demand Charge (effective 1/1/13) kW Charge kWh Charge High Voltage Delivery Discount High Voltage Delivery Add'l Discount (69kV) Second Feeder Service Second Feeder Service - Add'l Transformer High Voltage Metering Discount | \$1,100.00 \$6.98 \$6.98 \$0.01476 (\$0.32) (\$3.89) \$3.89 \$0.32 -1.0% | \$0.00488 | (\$0.00131) | \$0.00357 | \$197.96 | \$0.79 | | \$5.07 \$0.01442 | \$0.00093 | \$0.00034 | \$5.07 \$0.01383 | \$0.00000 | \$0.00018 | \$0.00018 | \$0.01252 | \$1,298.75 \$6.98 \$6.98 \$5.07 \$0.04486 (\$0.32) (\$3.89) \$3.89 \$0.32 -1.0% |
| X-01 (Electric Propulsion Rate) R.I.P.U.C. No. 2235 | Customer Charge kW Charge kWh Charge | \$21,000.00 \$0.01657 | \$0.00488 | (\$0.00131) | \$0.00357 | \$363.90 | \$0.79 | | \$5.07 \$0.01442 | \$0.00093 | \$0.00034 | \$5.07 \$0.01383 | \$0.00000 | \$0.00018 | \$0.00018 | \$0.01252 | \$21,364.69 \$5.07 \$0.04667 |
| M-1 (Station Power Delivery & Reliability Service Rate) R.I.P.U.C. No. 2230 | Option A: fixed charges variable charges (transition and conservation charges billed on higher of fixed charges or kWhs times variable charges) Option B: fixed charge kWh charge | \$4,135.00 \$4,135.00 | | | | | \$0.79 | | | | | \$3,500.00 \$0.00000 | \$0.00018 | \$3,500.00 \$0.00018 | \$800.00 \$0.01252 | \$8,435.79 \$0.01270 | |
| S-05 (Customer Owned Street and Area Lighting) R.I.P.U.C. No. 2231 | Customer Charge Luminaire Charge kWh Charge | | \$0.07263 | \$0.00488 | (\$0.00131) | \$0.00357 | \$0.14 | \$0.79 | | | | | | | | \$0.79 \$0.14 \$0.11285 | |
| S-06 (Decorative Street and Area Lighting Service) R.I.P.U.C. No. 2232 | Customer Charge | | | | | | | | | | | | | | | \$0.79 | |
| S-10 (Limited Service - Private Lighting) R.I.P.U.C. No. 2233 | Luminaire Charge | | | | | \$0.14 | \$0.79 | | | | | | | | | \$0.14 | |
| S-14 (General Street and Area Lighting Service) R.I.P.U.C. No. 2234 | Customer Charge Luminaire Charge kWh Charge | \$0.03506 | \$0.00488 | (\$0.00131) | \$0.00357 | | | \$0.01832 | \$0.00531 | \$0.00032 | \$0.02395 | \$0.00000 | \$0.00018 | \$0.00018 | \$0.01252 | \$0.07528 | |

Taxes and other rate clauses apply as usual and will appear on customer bills as applicable.

¹ The Customer Charge Commencing October 1, 2022 through March 31, 2023 will be deferred per the Open Meeting on September 23, 2022 regarding RIPUC Docket No. 4978. This deferral will also reflect a decrease in the Total Delivery Charges in Column (O).

Column Descriptions:

- A Sheet 2 Col L
- B per Net Metering Provision, R.I.P.U.C. No. 2241
- C per Long-Term Contracting for Renewable Energy Recovery Provision, R.I.P.U.C. No. 2174 & 2175
- D Col B + Col C
- E per Renewable Energy Growth Program Cost Recovery Provision, R.I.P.U.C. No. 2219
- F per LIHEAP Enhancement Plan Provision, R.I.P.U.C. No. 2220
- G - I per Transmission Cost Adjustment Provision, R.I.P.U.C. No. 2198
- J Col G + Col H + Col I
- K - L per Non-Bypassable Transition Adjustment Provision, R.I.P.U.C. No. 2250
- M Col K + Col L
- N Sheet 2 Col Q
- O Col A + Col D + Col E + Col F + Col J + Col M + Col N

Effective: 10/1/2022
(Replacing R.I.P.U.C. No. 2095 effective 7/1/22)
Issued: 9/27/2022

THE NARRAGANSETT ELECTRIC COMPANY
Summary of Retail Delivery Rates

| Rate | Charge Description | Distribution | Operating & Maintenance | O&M | CapEx | CapEx | RDM | Pension | Storm Fund | Arrearage | Low-Income | Performance | Billing | Energy | System | Renewables | EE | Total |
|---------------------------------------------------------|--------------------------------------------------------------------------------------------------------|--------------|-------------------------|----------------|-----------|----------------|-------------|-------------|---------------|------------|------------|-------------|--------------|-------------|-------------|------------|---------------|------------|
| | | Charge | Exp Charge | Reconciliation | Factor | Reconciliation | Adj | Adjustment | Replenishment | Management | Discount | Incentive | Distribution | Efficiency | Reliability | Charge | & SRP | Energy |
| | | A | B | Factor | Charge | Factor | Factor | Factor | Factor | Factor | Factor | Factor | Charge | Program | Plan | Charge | Uncollectible | Efficiency |
| | | M | N | O | P | Q | | | | | | | | | | | | |
| | Effective Date | 9/1/20 | 4/1/22 | 10/1/22 | 4/1/22 | 10/1/22 | 7/1/22 | 10/1/22 | 4/1/22 | 7/1/22 | 7/1/22 | 7/1/22 | 10/1/22 | 2/1/22 | 2/1/22 | 2/1/22 | 2/1/22 | 2/1/22 |
| A-16 (Basic Residential Rate) | Customer Charge ¹ | \$6.00 | | | | | | | | | | | | \$6.00 | | | | |
| R.I.P.U.C. No. 2224 | kWh Charge | \$0.04580 | \$0.00211 | \$0.00000 | \$0.00639 | (\$0.00089) | (\$0.00003) | (\$0.00045) | \$0.00788 | \$0.00007 | \$0.00238 | \$0.00012 | \$0.06538 | \$0.01207 | \$0.00000 | \$0.00030 | \$0.00015 | \$0.01252 |
| A-40 (Low Income Rate) | Customer Charge ¹ | \$6.00 | | | | | | | | | | | | \$6.00 | | | | |
| R.I.P.U.C. No. 2225 | kWh Charge | \$0.04580 | \$0.00211 | \$0.00000 | \$0.00639 | (\$0.00089) | (\$0.00003) | (\$0.00045) | \$0.00788 | \$0.00007 | \$0.00000 | \$0.00012 | \$0.06100 | \$0.01207 | \$0.00000 | \$0.00030 | \$0.00015 | \$0.01252 |
| B-32 (Large Demand Back-up Service Rate) | Customer Charge | \$1,100.00 | | | | | | | | | | | | \$1,100.00 | | | | |
| R.I.P.U.C. No. 2226 | Backup Service kW Charge - kW > 200 only | \$0.79 | \$0.05 | | \$0.16 | | | | | | | | \$1.00 | | | | | |
| | Supplemental Service kW Charge - kW > 200 only | \$5.30 | | | \$1.68 | | | | | | | | \$6.98 | | | | | |
| | kWh Charge (all kW) | | | | | | | | | | | | | | | | | |
| | High Voltage Delivery Discount | \$0.0430 | \$0.00094 | \$0.00000 | \$0.00000 | (\$0.00045) | (\$0.00003) | (\$0.00045) | \$0.00788 | \$0.00007 | \$0.00238 | \$0.00012 | \$0.01476 | \$0.01207 | \$0.00000 | \$0.00030 | \$0.00015 | \$0.01252 |
| | High Voltage Delivery Addtl Discount (69kV) | (\$0.32) | | | | | | | | | | | (\$0.32) | | | | | |
| | Second Feeder Service | \$3.89 | | | | | | | | | | | (\$3.89) | | | | | |
| | Second Feeder Service - Addtl Transformer | \$0.32 | | | | | | | | | | | \$3.89 | | | | | |
| | High Voltage Metering Discount | -1.0% | | | | | | | | | | | -1.0% | | | | | |
| C-06 (Small C&I Rate) | Customer Charge ¹ | \$10.00 | | | | | | | | | | | | \$10.00 | | | | |
| R.I.P.U.C. No. 2227 | Unmetered Charge | \$8.75 | | | | | | | | | | | \$8.75 | | | | | |
| | kWh Charge | \$0.04482 | \$0.00211 | \$0.00000 | \$0.00543 | (\$0.00007) | (\$0.00003) | (\$0.00045) | \$0.00788 | \$0.00007 | \$0.00238 | \$0.00012 | \$0.06226 | \$0.01207 | \$0.00000 | \$0.00030 | \$0.00015 | \$0.01252 |
| | Additional Minimum Charge (per kVA in excess of 25 kVA) | \$1.85 | | | | | | | | | | | \$1.85 | | | | | |
| G-02 (General C&I Rate) | Customer Charge | \$145.00 | | | | | | | | | | | | \$145.00 | | | | |
| R.I.P.U.C. No. 2228 | kWh > 10 Charge | \$6.90 | | | \$1.68 | | | | | | | | \$8.58 | | | | | |
| | CHP Minimum Demand Charge (effective 1/1/13) | \$6.90 | | | \$1.68 | | | | | | | | \$8.58 | | | | | |
| | kWh Charge | \$0.04476 | \$0.00183 | \$0.00000 | \$0.00000 | (\$0.00072) | (\$0.00003) | (\$0.00045) | \$0.00788 | \$0.00007 | \$0.00238 | \$0.00012 | \$0.01584 | \$0.01207 | \$0.00000 | \$0.00030 | \$0.00015 | \$0.01252 |
| | High Voltage Delivery Discount | (\$0.32) | | | | | | | | | | | (\$0.32) | | | | | |
| | High Voltage Metering Discount | -1.0% | | | | | | | | | | | -1.0% | | | | | |
| G-32 (Large Demand Rate) | Customer Charge | \$1,100.00 | | | | | | | | | | | | \$1,100.00 | | | | |
| R.I.P.U.C. No. 2229 | kWh Charge - in excess of 200 kW | \$5.30 | | | \$1.68 | | | | | | | | \$6.98 | | | | | |
| | CHP Minimum Demand Charge (effective 1/1/13) | \$5.30 | | | \$1.68 | | | | | | | | \$6.98 | | | | | |
| | kWh Charge | \$0.04430 | \$0.00094 | \$0.00000 | \$0.00000 | (\$0.00045) | (\$0.00003) | (\$0.00045) | \$0.00788 | \$0.00007 | \$0.00238 | \$0.00012 | \$0.01476 | \$0.01207 | \$0.00000 | \$0.00030 | \$0.00015 | \$0.01252 |
| | High Voltage Delivery Discount | (\$0.32) | | | | | | | | | | | (\$0.32) | | | | | |
| | High Voltage Delivery Addtl Discount (69kV) | (\$3.89) | | | | | | | | | | | (\$3.89) | | | | | |
| | Second Feeder Service | \$3.89 | | | | | | | | | | | \$3.89 | | | | | |
| | Second Feeder Service - Addtl Transformer | \$0.32 | | | | | | | | | | | \$0.32 | | | | | |
| | High Voltage Metering Discount | -1.0% | | | | | | | | | | | -1.0% | | | | | |
| X-01 (Electric Propulsion Rate) | Customer Charge | \$21,000.00 | | | | | | | | | | | | \$21,000.00 | | | | |
| R.I.P.U.C. No. 2235 | kWh Charge | \$0.00565 | \$0.00042 | \$0.00000 | \$0.00067 | (\$0.00014) | (\$0.00003) | (\$0.00045) | \$0.00788 | \$0.00007 | \$0.00238 | \$0.00012 | \$0.01657 | \$0.01207 | \$0.00000 | \$0.00030 | \$0.00015 | \$0.01252 |
| M-1 (Station Power Delivery & Reliability Service Rate) | Option A: | | | | | | | | | | | | | | | | | |
| R.I.P.U.C. No. 2230 | fixed charges | \$4,135.00 | | | | | | | | | | | | \$4,135.00 | | | | \$800.00 |
| | variable charges | | | | | | | | | | | | | | | | | \$0.01252 |
| | (transition and conservation charges billed on higher of fixed charges or kWhs times variable charges) | | | | | | | | | | | | | | | | | |
| | Option B: | | | | | | | | | | | | | | | | | |
| | fixed charge | \$4,135.00 | | | | | | | | | | | | \$4,135.00 | | | | |
| | kWh charge | | | | | | | | | | | | | | | | | |
| S-05 (Customer Owned Street and Area Lighting) | Customer Charge | | | | | | | | | | | | | | | | | |
| R.I.P.U.C. No. 2231 | Luminaire Charge | \$0.03757 | \$0.01463 | \$0.00000 | \$0.01006 | \$0.00040 | (\$0.00003) | (\$0.00045) | \$0.00788 | \$0.00007 | \$0.00238 | \$0.00012 | \$0.07263 | \$0.01207 | \$0.00000 | \$0.00030 | \$0.00015 | \$0.01252 |
| S-06 (Decorative Street and Area Lighting Service) | Customer Charge | | | | | | | | | | | | | | | | | |
| R.I.P.U.C. No. 2232 | Luminaire Charge | | | | | | | | | | | | | | | | | |
| S-10 (Limited Service - Private Lighting) | Customer Charge | | | | | | | | | | | | | | | | | |
| R.I.P.U.C. No. 2233 | Luminaire Charge | | | | | | | | | | | | | | | | | |
| S-14 (General Street and Area Lighting Service) | Customer Charge | | | | | | | | | | | | | | | | | |
| R.I.P.U.C. No. 2234 | Luminaire Charge | | | | | | | | | | | | | | | | | |
| | kWh Charge | | | | | | | | | | | | | | | | | |

Taxes and other rate clauses apply as usual and will appear on customer bills as applicable.

¹ The Customer Charge Commencing October 1, 2022 through March 31, 2023 will be deferred per the Open Meeting on September 23, 2022 regarding RIPUC Docket No. 4978. This deferral will also reflect a decrease in the Total Delivery Charges in Column (O).

Column Descriptions:

- A per R.I.P.U.C. Docket No. 4770, August 16, 2018 Compliance Filing, Compliance Attachment 9, Schedules 4-I and 4-F
- B - E per Infrastructure, Safety and Reliability Provision, R.I.P.U.C. No. 2199
- F per Revenue Decoupling Mechanism Provision, R.I.P.U.C. No. 2218
- G per Pension Adjustment Mechanism Provision, R.I.P.U.C. No. 2200

- H per Storm Fund Replenishment Factor, R.I.P.U.C. No. 2245
- I per Residential Assistance Provision, R.I.P.U.C. No. 2239
- J per Residential Assistance Provision, R.I.P.U.C. No. 2239
- K per Performance Incentive Recovery Provision, R.I.P.U.C. No. 2211
- L Col A+ Col B+ Col C+ Col D + Col E + Col F + Col G + Col H + Col I + Col J + Col K

- M per Energy Efficiency Program Provision, R.I.P.U.C. No. 2197
- N per R.I. Gen. Laws § 39-1-27.6(a)(1)
- O Renewable Energy Charge per R.I.G.L. §39-2-1.2
- P Uncollectible for Energy Efficiency and System Reliability
- Q Col M + Col N + Col O + Col P

Effective: 10/1/2022
(Replacing R.I.P.U.C. No. 2095 effective 7/1/22)
Issued: 9/27/2022

THE NARRAGANSETT ELECTRIC COMPANY
Summary of Retail Delivery Rates

| Rate | Charge Description | Distribution Charge | | | |
|----------------------------------------------------------------------------------------|------------------------------------------|-----------------------------|-----------------------------|-----------------------------|-------------------------|
| | | A | | | |
| Rate S-06 <i>Decorative Street and Area Lighting Service</i> R.I.P.U.C. No. 2191 | <u>Fixture Charges</u> | <u>Full Service</u> S-06 | <u>Full Service</u> S-10 | <u>Full Service</u> S-14 | <u>Temp-off</u> S-14 |
| Rate S-10 <i>Limited Service - Private Lighting</i> R.I.P.U.C. No. 2192 | <u>Luminaires</u> <u>Incandescent</u> | | | | |
| | Roadway LUM INC RWY 105W | n/a | \$82.83 | \$82.83 | \$44.32 |
| | LUM INC RWY 205W (S-14 Only) | n/a | n/a | \$82.83 | \$44.32 |
| Rate S-14 <i>General Street and Area Lighting Service</i> R.I.P.U.C. No. 2193 | <u>Mercury Vapor</u> | | | | |
| | Roadway LUM MV RWY 100W | n/a | \$86.93 | \$86.93 | \$46.51 |
| | LUM MV RWY 175W | n/a | \$86.93 | \$86.93 | \$46.51 |
| | LUM MV RWY 250W (S-14 Only) | n/a | n/a | \$141.48 | \$75.70 |
| | LUM MV RWY 400W | n/a | \$195.57 | \$195.57 | \$104.64 |
| | LUM MV RWY 1000W | n/a | \$195.57 | \$195.57 | \$104.64 |
| | Post-top LUM MV POST 175W (S-14 Only) | n/a | n/a | \$167.42 | \$89.58 |
| | LUM MV FLD 400W | n/a | \$224.07 | \$224.07 | \$119.89 |
| | LUM MV FLD 1000W | n/a | \$224.07 | \$224.07 | \$119.89 |
| | <u>Sodium Vapor</u> | | | | |
| | Roadway LUM HPS RWY 50W | n/a | \$82.83 | \$82.83 | \$44.32 |
| | LUM HPS RWY 70W | n/a | \$83.82 | \$83.82 | \$44.85 |
| | LUM HPS RWY 100W | n/a | \$86.93 | \$86.93 | \$46.51 |
| | LUM HPS RWY 150W | n/a | \$90.80 | \$90.80 | \$48.58 |
| | LUM HPS RWY 250W | n/a | \$141.48 | \$141.48 | \$75.70 |
| | LUM HPS RWY 400W | n/a | \$195.57 | \$195.57 | \$104.64 |
| | Flood LUM HPS FLD 250W | n/a | \$167.77 | \$167.77 | \$89.77 |
| | LUM HPS FLD 400W | n/a | \$224.07 | \$224.07 | \$119.89 |
| | Post-top LUM HPS POST 50W | n/a | \$162.62 | \$162.62 | \$87.01 |
| | LUM HPS POST 100W | n/a | \$167.42 | \$167.42 | \$89.58 |
| | WALL HPS 250W 24HR | n/a | \$214.70 | \$214.70 | \$114.88 |
| | SHOEBOX - LUM HPS REC 100W-C1 | n/a | \$108.33 | n/a | n/a |
| | <u>Metal Halide</u> | | | | |
| | Flood LUM MH FLD 400W | n/a | \$212.73 | \$212.73 | \$113.83 |
| | LUM MH FLD 1000W | n/a | \$250.80 | \$250.80 | \$134.20 |
| | <u>Light Emitting Diode</u> | | | | |
| | Roadway LUM LED RWY 20W | n/a | \$141.18 | \$141.18 | \$75.54 |
| | LUM LED RWY 30W | n/a | \$142.79 | \$142.79 | \$76.40 |
| | LUM LED RWY 60W | n/a | \$149.90 | \$149.90 | \$80.21 |
| | LUM LED RWY 140W | n/a | \$183.74 | \$183.74 | \$98.31 |
| | LUM LED RWY 275W | n/a | \$249.87 | \$249.87 | \$133.70 |
| | Post-top LUM LED POST 60W | n/a | \$209.69 | \$209.69 | \$112.20 |
| | DEC LED TR 60W | \$209.69 | n/a | n/a | n/a |
| | DEC LED TR-TW 60W | \$419.38 | n/a | n/a | n/a |
| | <u>Decorative</u> | | | | |
| | DEC HPS TR 50W | \$162.62 | n/a | n/a | n/a |
| | DEC HPS TR 100W | \$167.42 | n/a | n/a | n/a |
| | DEC HPS AG 50W | \$235.89 | n/a | n/a | n/a |
| | DEC HPS AG 100W | \$236.69 | n/a | n/a | n/a |
| | DEC HPS WL 50W | \$260.85 | n/a | n/a | n/a |
| | DEC HPS WL 100W | \$273.26 | n/a | n/a | n/a |
| | DEC HPS TR-TW 50W | \$365.09 | n/a | n/a | n/a |
| | DEC HPS TR-TW 100W | \$383.81 | n/a | n/a | n/a |
| | DEC HPS AG-TW 50W | \$508.21 | n/a | n/a | n/a |
| | DEC HPS AG-TW 100W | \$509.82 | n/a | n/a | n/a |
| | DEC HPS WL-TW 50W | \$558.14 | n/a | n/a | n/a |
| | DEC HPS WL-TW 100W | \$582.94 | n/a | n/a | n/a |
| | <u>Standards</u> | | | | |
| | POLE-WOOD | n/a | \$136.65 | \$136.65 | \$136.65 |
| | POLE FIBER PT EMB <25' w/out foundation | n/a | \$265.95 | \$265.95 | \$265.95 |
| | POLE FIBER RWY <25 w/ foundation | n/a | \$433.50 | \$433.50 | \$433.50 |
| | POLE FIBER RWY => 25 w/ foundation | n/a | \$483.98 | \$483.98 | \$483.98 |
| | POLE METAL EMBEDDED (S-14 Only) | n/a | n/a | \$414.11 | \$414.11 |
| | POLE METAL=>25FT (with foundation) | n/a | \$495.42 | \$495.42 | \$495.42 |
| | DEC VILL PT/FDN | \$358.81 | n/a | n/a | n/a |
| | DEC WASH PT/FDN | \$474.46 | n/a | n/a | n/a |
| | <u>Effective Date</u> | 9/1/20 | 9/1/20 | 9/1/20 | 9/1/20 |

Taxes and other rate clauses apply as usual and will appear on customer bills as applicable.

Effective: 10/1/2022
(Replacing R.I.P.U.C. No. 2095 effective 7/1/22)
Issued: 9/27/2022

Column Descriptions:

A per R.I.P.U.C. Docket No. 4770, August 16, 2018 Compliance Filing, Compliance Attachment 9, Schedule 4-F, Column (j) and Schedule 4-J