Effective: 7/1/2018 (Replacing RIPUC No. 2095 effective 4/1/18) Issued: 6/29/2018

THE NARRAGANSETT ELECTRIC COMPANY Summary of Retail Delivery Rates

Supplemental Strave No Charge - 14W - 200 os 8 5,70 50,000 S 50,											Arrearage				Renewable										Energy	
Part				Operating &	O&M	CapEx	CapEx	RDM	Pension	Storm Fund	Management	Billing	Net	Long-	Energy		LIHEAP	Base		Transmission	Total	Base		Total		Total
A B B C D B E F G B B C D B E F G B I B C B I B G B I B I B G B I B I B G B I B I			Distribution	Maintenance	Reconciliation	Factor	Reconciliation	Adj	Adjustment	Replenishment	Adjustment	Distribution	Metering	Term	Distribution	RE Growth	Enhancement	Transmission	Transmission	Uncollectible	Transmission	Transition	Transition	Transition	Program	Delivery
A PROPRIO PROPRIO PROPRIO PROPRIES PROP	Rate	Charge Description	Charge	Exp Charge	Factor	Charge	Factor	Factor	Factor	Factor	Factor		Charge	Contracting	Charge	Charge	Charge	Charge	Adjustment	Factor	Charge	Charge	Charge Adj	Charge	Charge	Charges
Second State Seco	A	В	С	D	Е	F	G	Н	I	J	K		М	N	O=M+N	P	Q	R	S	T	U=R+S+T	v	W	X=V+W	Y	Z=L+O+P+Q
Second Control Con																										
Process	Rate															\$0.78	\$0.81									
Second Conference Seco	RIPUC No. 2100											\$0.04447			\$0.00690	10/1/17	1007				\$0.03271					\$0.09323
MITCL's 20 Mac Clarge Supplied Sup	A-60	Effective Date	2/1/13	4/1/10	10/1/17	4/1/10	10/1/17	//1/10	10/1/17	//1/1/	//1/10		4/1/10	//1/10		10/1/17	1/1/1/	4/1/10	4/1/10	4/1/10		4/1/10	4/1/10		1/11/16	
Second Charge Second Charg					(00.00004)	00 00055	(00.004.05)	*******	(60,0000#)	00.00000			00.000.40	00 0044	00.0000	\$0.78	\$0.81		00.00000	00.00044	00.000	(00.00000)	(00,0000.4)	(0.0 00000T)	00.01000	
Control Large Control Larg	RIPUC No. 2101											\$0.03100			\$0.00690	10/1/17	1/1/17				\$0.03271					\$0.07976
Selective Line Line Line Line Line Line Line Lin		100																								
BITCLY S. 17 Bit May September 18 - 18 W Carry 18 V 200 of 18 S. 1		Customer Charge	\$825.00									\$825.00				\$86.86	\$0.81									\$912.67
Witching to law Suppose Suppos	RIPUC No. 2137	Backup Service kW Charge - kW > 200 only	\$0.70	\$0.05								\$0.84														\$0.84
With Charge High Volage Delawy Add Discover (115V) G.275			\$3.70)		\$0.87						\$4.57						\$4.69			\$4.69					
Righ Vollage Delivery Adult Discount (11-N2) 52.75		kWh Charge			(\$0.00001)	\$0.00000	(\$0.00050)	\$0.00184	(\$0.00085)	\$0.00288	\$0.00002		\$0.00043	\$0.00647	\$0.00690				(\$0.00100)	\$0.00029			(\$0.00004)	(\$0.00087)	\$0.01002	\$0.03665
Scool Feeder Service Scool Feeder Service Scool Feeder Service Signature Sig																										
High Vollage Meering Discount																										\$2.75
Best Optional Park (1988) 17,000 (1988) 17,000 (1989) 17,0																										
Optional large Demonal Rate De					10/1/17	4/1/18	10/1/17	7/1/18	10/1/17	7/1/17	7/1/18	-1.0%	4/1/18	7/1/18		10/1/17	1/1/17	4/1/18	4/1/18	4/1/18		4/1/18	4/1/18		1/11/18	-1.0%
Demark Back up Scrive Rule Charge (all W) S17,000.00 S0,000 S0,00																										
Service Rage Castomer Charge S17,000.0 Service Rage S17,000.0 Service Rage S17,000.0 Service Rage S17,000.0 Service Rage S18,000.0																										
Supplemental Service WCharge (all WW) S2.99 S0.41 S0.000 S0.0000	Service Rate															\$1,928.08	\$0.81									
SW Charge (all W) SW C	RIPUC No. 2138																									
High Voltage Delivery Discourt (50.42) (kW Charge (all kW))				\$3.40
High Voltage Delivery Add/I Discount (1184V) 652.75 Scord Feeder Service Second Feeder Service Second Feeder Service Add/I Transformer 50.42 1.0% 2.1% 50.412 1.0% 50.412					(\$0.00001)	\$0.00000	(\$0.00038)	\$0.00184	(\$0.00085)	\$0.00288	\$0.00002		\$0.00043	\$0.00647	\$0.00690			\$0.01489	\$0.00242	\$0.00032	\$0.01763	(\$0.00083)	(\$0.00004)	(\$0.00087)	\$0.01002	
Second Feeder Service - Adult Transformer Sol.2 High Voltage Metering Discount Sol.2																										
High Voltage Metering Discount																										
Cost Small Cold Rate RPUC No. 2104 Castomer Charge S10.00 Sound Charge S10.00 S00.0025																										
Small C&B Rate Casomer Charge Si 1.00 Charg					10/1/17	4/1/18	10/1/17	7/1/18	10/1/17	7/1/17	7/1/18		4/1/18	7/1/18		10/1/17	1/1/17	4/1/18	4/1/18	4/1/18		4/1/18	4/1/18		1/11/18	
RPUC No. 2104 Umetered Charge So.00253 So.00176 (So.00041) So.0022 (So.00119) So.00184 (So.00085) So.0028 So.0002 So.0002 So.0002 So.0003 So.0064 So.0064 So.0064 So.0065 So.0028 So.00064 So.0064 So.0065 So.0068 So.0064 So.0066 So.0068 So.		Customer Charge	\$10.00									\$10.00				\$1.26	\$0.81									\$12.07
Additional Minimum Charge (per kVA in excess of 25 kVA) S1.85	RIPUC No. 2104	Unmetered Charge										\$6.00														\$8.07
Si.85 Si.8				\$0.00176	(\$0.00001)	\$0.00322	(\$0.00119)	\$0.00184	(\$0.00085)	\$0.00288	\$0.00002	\$0.04020	\$0.00043	\$0.00647	\$0.00690			\$0.03167	(\$0.00474)	\$0.00033	\$0.02726	(\$0.00083)	(\$0.00004)	(\$0.00087)	\$0.01002	\$0.08351
G-02 Content Cld Rate (RIPUC No. 2139 Content Cld Rate (RIPUC No.			\$1.85									\$1.85														\$1.85
General C&Al Rate Cassomer Charge \$135.00	G 02	Effective Date	2/1/13	4/1/18	10/1/17	4/1/18	10/1/17	7/1/18	10/1/17	7/1/17	7/1/18		4/1/18	7/1/18		10/1/17	1/1/17	4/1/18	4/1/18	4/1/18		4/1/18	4/1/18		1/11/18	
CHP Minimum Demand Charge (effective 11/13) \$4.85 \$0.80	General C&I Rate															\$11.85	\$0.81									
No Charge Sun Charge Sun Olds Sun Ol	RIPUC No. 2139																									
Wh Charge \$0.00468 \$0.00128 \$0.000468 \$0.00128 \$0.000098 \$0.00098 \$0.00184 \$0.00085 \$0.00288 \$0.000085 \$0.00			\$4.85	1		50.80						\$5.65						\$4.37			\$4.37	,				
High Voltage Metering Discount -1.0% Effective Date 21/1/3 41/1/8 101/17 41/1/8 101/17 7/1/18 101/17 7/1/18 101/17 7/1/18 41/18 101/17 1/1/18		kWh Charge			(\$0.00001)	\$0.00000	(\$0.00098)	\$0.00184	(\$0.00085)	\$0.00288	\$0.00002		\$0.00043	\$0.00647	\$0.00690				(\$0.00236)	\$0.00033		(\$0.00083)	(\$0.00004)	(\$0.00087)	\$0.01002	\$0.03519
Effective Date 2/1/3 4/1/8 101/17 4/1/8 101/17 7/1/8 101/17 7/1/18 4/1/8 101/17 1/1/8 101/17 1/1/8 4/1/8 4/1/8 4/1/8 4/1/8 4/1/8 1/1/18																										
Taxes and other rate clauses apply as usual and will appear on customer bills as applicable.		Effective Date	2/1/13	4/1/18	10/1/17	4/1/18	10/1/17	7/1/18	10/1/17	7/1/17	7/1/18	1.570	4/1/18	7/1/18		10/1/17	1/1/17	4/1/18	4/1/18	4/1/18		4/1/18	4/1/18		1/11/18	1.570

Column Descriptions:

A. - C. per retail delivery tariffs
D. - G. per Infrastructure, Safety and Reliability Provision, RIPUC No. 2118

H. per Revenue Decoupling Mechanism Provision, RIPUC No. 2073

L per Pension Adjustment Mechanism Provision, RIPUC No. 2119 J. per Storm Fund Replenishment Factor, RIPUC No. 2177 K. per AMP Provision, RIPUC No. 2171 L. Col C+ Col D+ Col E+ Col F + Col G + Col H + Col I + Col J + Col K

M. per Net Metering Provision, RIPUC No. 2178 N. per Long-Term Contracting for Renewable Energy Recovery Provision, RIPUC No. 2174 & 2175

P. per Renewable Energy Growth Program Cost Recovery Provision, RIPUC No. 2176 Q. per LIHEAP Enhancement Plan Provision, RIPUC No. 2170 R - T. per Transmission Cost Adjustment Provision, RIPUC No. 2115 U. Col R + Col S + Col T

V. - W. per Non-Bypassable Transition Adjustment Provision, RIPUC No. 1188
X. Col V+ Col W
per Energy Efficiency Program Provision, RIPUC No. 2172, also includes \$0.00030
Y. per kWh Renewable Energy Charge per R.I.G.L. \$39

 $Z.\ Col\ L+\ Col\ O+\ Col\ P+\ Col\ Q+\ Col\ U+\ Col\ X+\ Col\ Y$

Effective: 7/1/2018

THE NARRAGANSETT ELECTRIC COMPANY Summary of Retail Delivery Rates

										Arrearage				Renewable										Energy	
			0	O&M	CapEx	CapEx	RDM	Pension	Storm Fund		Billing	Net		Energy		LIHEAP	Base		T	Total	Base		Total	Efficiency	Total
		200	Operating &		-	-				Management			Long-	Distribution	RE Growth			m	Transmission			m to		-	
		Distribution	Maintenance	Reconciliation	n Factor	Reconciliation	Adj	Adjustment	Replenishment	Adjustment	Distribution	Metering	Term				Transmission	Transmission		Transmission	Transition	Transition	Transition	Program	Delivery
Rate	Charge Description	Charge	Exp Charge	Factor	Charge	Factor	Factor	Factor	Factor	Factor	Charge L=C+D+E+F	Charge	Contracting	Charge	Charge	Charge	Charge	Adjustment	Factor	Charge	Charge	Charge Adj	Charge	Charge	Charges Z=L+O+P+Q
A	В	С	D	Е	F	G	Н	I	J	K	+G+H+I+J+K	M	N	O=M+N	P	O	R	s	T	U=R+S+T	v	w	X=V+W	Y	+U+X+Y
G-32																									
Large Demand Rate RIPUC No. 2147	Customer Charge kW Charge - in excess of 200 kW CHP Minimum Demand Charge (effective 1/1/13)	\$825.00 \$3.70 \$3.70)		\$0.87 \$0.87						\$825.00 \$4.57 \$4.57				\$86.86	\$0.81	\$4.69			64.60					\$912.67 \$4.57 \$4.57 \$4.69
	kW Charge kWh Charge	\$0.00551	\$0.00083	(\$0.00001	\$0.00000	(\$0.00050)	\$0.00184	(\$0.00085)	\$0.00288	\$0.00002	\$0.00972	\$0.00043	\$0.00647	\$0.00690			\$4.69	(\$0.00100)	\$0.00029	\$4.69 \$0.01088	(\$0.00083)	(\$0.00004)	(\$0.00087)	\$0.01002	\$4.69
	High Voltage Delivery Discount	(\$0.42))	(90.00001)	\$0.00000	(90.00050)	\$0.00104	(90.0000)	\$0.00200	90.00002	(\$0.42)	ψ0.00045	\$0.00017	\$0.00070			90.01137	(\$0.00100)	90.00027	50.01000	(90.00003)	(90.00004)	(00.00007)	φο.στσσ2	(\$0.42)
	High Voltage Delivery Addt'l Discount (115kV)	(\$2.75)									(\$2.75)														(\$2.75)
	Second Feeder Service Second Feeder Service - Addt'l Transformer	\$2.75 \$0.42									\$2.75 \$0.42														\$2.75 \$0.42
	High Voltage Metering Discount	-1.0%									-1.0%														-1.0%
	Effective Date	2/1/13		10/1/17	4/1/18	10/1/17	7/1/18	10/1/17	7/1/17	7/1/18		4/1/18	7/1/18		10/1/17	1/1/17	4/1/18	4/1/18	4/1/18		4/1/18	4/1/18		1/11/18	
G-62																									
Optional Large Demand Rate	Customer Charge	\$17,000.00									\$17,000.00				\$1,928.08	\$0.81									\$18,928.89
RIPUC No. 2141	kW Charge	\$2.99			\$0.72						\$4.12				\$1,920.00	30.61									\$4.12
	CHP Minimum Demand Charge (effective 1/1/13)				\$0.72						\$4.12														\$4.12
	kW Charge																\$3.40			\$3.40					\$3.40
	kWh Charge High Voltage Delivery Discount	\$0.00000 (\$0.42)		(\$0.00001	\$0.00000	(\$0.00038)	\$0.00184	(\$0.00085)	\$0.00288	\$0.00002	\$0.00350 (\$0.42)	\$0.00043	\$0.00647	\$0.00690			\$0.01489	\$0.00242	\$0.00032	\$0.01763	(\$0.00083)	(\$0.00004)	(\$0.00087)	\$0.01002	\$0.03718 (\$0.42)
	High Voltage Delivery Addtl Discount (115kV)	(\$2.75)									(\$2.75)														(\$2.75)
	Second Feeder Service	\$2.75									\$2.75														\$2.75
	Second Feeder Service - Addt1 Transformer	\$0.42									\$0.42														\$0.42
	High Voltage Metering Discount Effective Date	-1.0% 2/1/13		10/1/17	4/1/18	10/1/17	7/1/18	10/1/17	7/1/17	7/1/18	-1.0%	4/1/18	7/1/18		10/1/17	1/1/17	4/1/18	4/1/18	4/1/18		4/1/18	4/1/18		1/11/18	-1.0%
X-01	Egreente Date	2/1/13	4/1/10	10/1/17	4/1/10	10/1/1/	7/1/10	10/1/17	7/1/17	//1/10		4/1/10	//1/10		10/1/1/	1/1/17	4/1/10	4/1/10	4/1/10		4/1/10	4/1/10		1/11/10	
Electric Propulsion																									
Rate	Customer Charge	\$16,500.00)								\$16,500.00				\$2,087.71	\$0.81									\$18,588.52
RIPUC No. 2108	kW Charge kWh Charge	\$0.01600	\$0.00128	(\$0.00001	\$0.00261	(\$0.00103)	\$0.00184	(\$0.00085)	\$0.00288	\$0.00002	\$0.02274	\$0.00043	\$0.00647	\$0.00690			\$3.40 \$0.01489	\$0.00242	\$0.00032	\$3.40 \$0.01763	(\$0.00083)	(60,000,04)	(\$0.00087)	\$0.01002	\$3.40 \$0.05642
	Effective Date	2/1/13			4/1/18	10/1/17	7/1/18	10/1/17	7/1/17	7/1/18	30.02274	4/1/18	7/1/18	30.00090	10/1/17	1/1/17		4/1/18	4/1/18	30.01703	4/1/18	4/1/18		1/11/18	30.03042
M-1																									
Station Power Delivery & Reliability																									
Service Rate	Option A:																								
RIPUC No. 2109	fixed charges	\$3,959.09	,								\$3,959.09					\$0.81					\$3,500.00		\$3,500.00	\$800.00	\$8,259.90
	variable charges	-									,										(\$0.00083)	(\$0.00004)	(\$0.00087)	\$0.01002	\$0.00915
	(transition and conservation charges																								
	billed on higher of fixed charges or kWhs times variable charges)																								
	Option B:																								
	fixed charge	\$3,959.09	\$0.00)	\$0.00						\$3,959.09					\$0.81									\$3,959.90
	kWh charge	2/1/12	4/1/10		44.40											1000	\$0.00000			\$0.00000	(\$0.00083)		(\$0.00087)	\$0.01002	\$0.00915
S-05	Effective Date Customer Charge	2/1/13	4/1/18		4/1/18											1/1/17 \$0.81	4/1/18	4/1/18	4/1/18		4/1/18	4/1/18		1/11/18	\$0.81
	Luminaire Charge														\$0.39	φο.31									\$0.39
CustomerOwned																									
Street and Area Lighting	kWh Charge	\$0.02654	\$0.01722	(\$0.00001	\$0.02215	(\$0.00151)	\$0.00184	(\$0.00085)	\$0.00288	\$0.00002	\$0.06828	\$0.00043	\$0.00647	\$0.00690		\$0.00000	\$0.01440	\$0.01297	\$0.00035	\$0.02772	(\$0.00083)	(\$0.00004)	(\$0.00087)	\$0.01002	\$0.11205
RIPUC No. 2142	Effective Date	8/7/14	\$0.01722 4/1/18		\$0.02215	(\$0.00151)	\$0.00184 7/1/18	(\$0.00085)	\$0.00288 7/1/17	\$0.00002 7/1/18	\$0.00828	\$0.00043 4/1/18	\$0.00647 7/1/18	\$0.00090	10/1/17	1/1/17	\$0.01440 4/1/18	\$0.01297 4/1/18	\$0.00035 4/1/18	\$0.02772	(\$0.00083)	(\$0.00004) 4/1/18		\$0.01002 1/11/18	30.11205
S-06		0.7727	1,7/10	10/1/17	1,7/10	10/1/1/	,,,,10	10/1/1/	//4/1/	,,,,10		10	,,,,10		10,1,17		7,7/10	-,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	.,,,10		7/2/10	-,,,,10		.,,10	
Decorative Street and																									
Area Lighting Service RIPUC No. 2166																									
S-10																									
Limited Service -																									
Private Lighting																									
RIPUC No. 2167 S-14	Customer Charge	G1 2													00.0-	\$0.81									\$0.81
S-14 General Street and	Luminaire Charge	Sheet 3													\$0.39										\$0.39
Area Lighting Service	kWh Charge		\$0.01722	(\$0.00001	\$0.02215	(\$0.00151)	\$0.00184	(\$0.00085)	\$0.00288	\$0.00002	\$0.04174	\$0.00043	\$0.00647	\$0.00690			\$0.01440	\$0.01297	\$0.00035	\$0.02772	(\$0.00083)	(\$0.00004)	(\$0.00087)	\$0.01002	\$0.08551
RIPUC No. 2168	Effective Date	2/1/13	4/1/18				7/1/18			7/1/18		4/1/18	7/1/18		10/1/17	1/1/17					4/1/18			1/11/18	
Tayar and other rate o	lauses apply as usual and will appear on customer	hills as applie	cable																		· · · · · · · · · · · · · · · · · · ·				_

Taxes and other rate clauses apply as usual and will appear on customer bills as applicable.

Column Descriptions:

- A. C. per retail delivery tariffs
 D. G. per Infrastructure, Safety and Reliability Provision, RIPUC No. 2118
 H. per Revenue Decoupling Mechanism Provision, RIPUC No. 2073
 L. per Pension Adjustment Mechanism Provision, RIPUC No. 2119
 J. per Storm Fund Replenishment Factor, RIPUC No. 2177
 K. per AMP Provision, RIPUC No. 2171
 L. Col C+ Col D+ Col E+ Col F + Col G + Col H + Col I + Col I + Col K

M. per Net Metering Provision, RIPUC No. 2178
N. per Long-Term Contracting for Renewable Energy Recovery Provision, RIPUC No. 2174 & 2175
O. Col M+ Col N

O. CO NET COLV.

P. per Renewable Energy Growth Program Cost Recovery Provision, RIPUC No. 2176

Q. per LIHEAP Enhancement Plan Provision, RIPUC No. 2170

R. -T. per Transmission Cost Adjustment Provision, RIPUC No. 2115

U. Col R + Col S + Col T

(Replacing RIPUC No. 2095 effective 4/1/18) Issued: 6/29/2018

V. - W. per Non-Bypassable Transition Adjustment Provision, RIPUC No. 1188 Col $\mathrm{V+}$ Col W

Col V+ Col W

per Energy Efficiency Program Provision, RIPUC No. 2172, also includes \$0.00030 per kWh Renewable Energy Col L+ Col O+ Col P+ Col Q + Col U + Col X + Col Y

THE NARRAGANSETT ELECTRIC COMPANY Summary of Retail Delivery Rates

Rate		Charge Description	Distribution Charge								
A		В		C	ь°						
Rate S-06		Fixture Charges									
Decorative Street and Area Lighting Service											
RIPUC No. 2166			Full Service	Full Service	Full Service	Temp-off					
			S-06	S-10	S-14	S-14					
D-4- G 10		Luminaires									
Rate S-10 Limited Service - Private Lighting	In and dance										
RIPUC No. 2167	Incandesco Roadway	LUM INC RWY 105W	n/a	\$77.43	\$77.43	\$46.40					
di 00 No. 2107	Roadway	LUM INC RWY 205W (S-14 Only)	n/a	n/a	\$77.43 \$77.43	\$46.40					
	Mercury V		11/ (1	11/4	Ψ//.+3	φτ0.τ					
Rate S-14	Roadway	LUM MV RWY 100W	n/a	\$78.06	\$78.06	\$46.8					
General Street and Area Lighting Service	,	LUM MV RWY 175W	n/a	\$78.06	\$78.06	\$46.8					
IPUC No. 2168		LUM MV RWY 250W (S-14 Only)	n/a	n/a	\$120.39	\$72.2					
		LUM MV RWY 400W	n/a	\$163.46	\$163.46	\$98.0					
		LUM MV RWY 1000W	n/a	\$163.46	\$163.46	\$98.0					
	Post-top	LUM MV POST 175W (S-14 Only)	n/a	n/a	\$156.80	\$94.0					
	Flood	LUM MV FLD 400W	n/a	\$181.37	\$181.37	\$108.8					
		LUM MV FLD 1000W	n/a	\$181.37	\$181.37	\$108.8					
	Sodium V		,	ф П П 10	#77 42	0.4.6.4					
	Roadway	LUM HPS RWY 50W	n/a	\$77.43 \$76.91	\$77.43 \$76.91	\$46.4 \$46.1					
		LUM HPS RWY 70W LUM HPS RWY 100W	n/a n/a	\$78.06	\$78.06	\$46.1 \$46.8					
		LUM HPS RWY 150W	n/a	\$78.58	\$78.58	\$47.1					
		LUM HPS RWY 250W	n/a	\$120.39	\$120.39	\$72.2					
		LUM HPS RWY 400W	n/a	\$163.46	\$163.46	\$98.0					
	Flood	LUM HPS FLD 250W	n/a	\$146.11	\$146.11	\$87.6					
		LUM HPS FLD 400W	n/a	\$181.37	\$181.37	\$108.8					
	Post-top	LUM HPS POST 50W	n/a	\$155.49	\$155.49	\$93.2					
		LUM HPS POST 100W	n/a	\$156.80	\$156.80	\$94.0					
		WALL HPS 250W 24HR	n/a	\$172.21	\$172.21	\$103.3					
		SHOEBOX - LUM HPS REC 100W-C1	n/a	\$98.99	n/a	n/a					
	Metal Hali										
	Flood	LUM MH FLD 400W	n/a	\$181.37	\$181.37	\$108.8					
		LUM MH FLD 1000W	n/a	\$181.37	\$181.37	\$108.83					
	T . 1 . E										
	_	tting Diode	 /o	\$00.61	\$00.61	¢512					
	Roadway	LUM LED RWY 20W LUM LED RWY 30W	n/a n/a	\$90.61 \$89.77	\$90.61 \$89.77	\$54.3 \$53.8					
		LUM LED RWY 60W	n/a	\$99.15	\$99.15	\$59.4 \$59.4					
		LUM LED RWY 140W	n/a	\$155.03	\$155.03	\$93.0					
		LUM LED RWY 275W	n/a	\$198.27	\$198.27	\$118.9					
	Post-top	LUM LED POST 60W	n/a	\$147.69	\$147.69	\$88.6					
		DEC LED TR 60W	\$147.69	n/a	n/a	n/a					
		DEC LED TR-TW 60W	\$397.90	n/a	n/a	n/a					
	Decorative	<u>2</u>									
		DEC HPS TR 50W	\$155.49	n/a	n/a	n/a					
		DEC HPS TR 100W	\$156.80	n/a	n/a	n/a					
		DEC HPS AG 50W	\$292.34	n/a	n/a	n/a					
		DEC HPS AG 100W	\$280.77	n/a	n/a	n/a					
		DEC HPS WL 50W	\$325.35	n/a	n/a	n/a					
		DEC HPS WL 100W	\$325.30	n/a	n/a	n/a					
		DEC HPS TR-TW 50W	\$506.29	n/a	n/a	n/a					
		DEC HPS TR-TW 100W	\$509.46	n/a	n/a	n/a					
		DEC HPS AG-TW 100W	\$693.84	n/a	n/a	n/a					
		DEC HPS AG-TW 100W DEC HPS WL-TW 50W	\$670.71 \$759.87	n/a	n/a	n/a					
		DEC HPS WL-TW 100W	\$739.87 \$759.77	n/a n/a	n/a n/a	n/a n/a					
		DEC III 3 WE-1 W 100 W	φ139.11	11/а	II/ a	11/ d					
		<u>Standards</u>									
		POLE-WOOD	n/a	\$133.71	\$133.71	\$133.					
		POLE FIBER PT EMB <25' w/out foundation	n/a n/a	\$133.71 \$260.22	\$133.71 \$260.22	\$133. \$260.2					
		POLE FIBER RWY <25 w/ foundation	n/a n/a	\$260.22 \$424.14	\$260.22 \$424.14	\$260.2 \$424.1					
		POLE FIBER RWY => 25 w/ foundation POLE FIBER RWY => 25 w/ foundation	n/a n/a	\$424.14 \$473.53	\$424.14 \$473.53	\$424.1 \$473.5					
		POLE METAL EMBEDDED (S-14 Only)	n/a n/a	54/3.53 n/a	\$473.33 \$405.16	\$473.3 \$405.1					
		POLE METAL=>25FT (with foundation)	n/a n/a	11/a \$484.72	\$484.72	\$403.1					
		1 OEE WETTE-72311 (WIGH TOURIGATION)	11/ a	φ+04.72	φ +04. /2	φ 404 . /					
		DEC VILL PT/FDN	\$566.70	n/a	n/a						
		DEC WASH PT/FDN	\$575.78	n/a	n/a	n/a					
			+= /0./0			n/a					
	Effective L)ate	1/1/17	1/1/17	1/1/17						

Taxes and other rate clauses apply as usual and will appear on customer bills as applicable.

Effective: 7/1/2018 (Replacing RIPUC No. 2095 effective 4/1/18) Issued: 6/29/2018