Effective: 4/1/2018

(Replacing RIPUC No. 2095 effective 1/11/18)

THE NARRAGANSETT ELECTRIC COMPANY Summary of Retail Delivery Rates

													Renewable										Energy	
			Operating &	O&M	CapEx	CapEx	RDM	Pension	Storm Fund	Billing	Net	Long-	Energy		LIHEAP	Base		Transmission	Total	Base		Total	Efficiency	Total
		Distribution	Maintenance		Factor	Reconciliation		Adjustment	Replenishment		Metering	Term	Distribution	RE Growth	Enhancement		Transmission		Transmission	Transition	Transition	Transition	Program	Delivery
Rate	Charge Description	Charge	Exp Charge	Factor	Charge	Factor	Factor	Factor	Factor	Charge	Charge	Contracting	Charge	Charge	Charge	Charge	Adjustment	Factor	Charge	Charge	Charge Adj	Charge	Charge	Charges
Rate	Charge Description	Charge	Exp Charge	Pactor	Charge	Pactor	Pactor	Pactor	1 actor	K=C+D+E+	Charge	Contracting			Charge	Charge	Aujustinent	Pactor	Charge	Charge	Charge Auj	Charge	Charge	Y=K+N+O+
A	В	C	D	E	F	G	Н	I	J	F+G+H+I+J	L	M	N=L+M	0	P	Q	R	S	T=Q+R+S	U	V	W=U+V	X	P+T+W+X
A-16 Basic Residential																								
Rate	Customer Charge	\$5.00								\$5.00				\$0.78	\$0.81									\$6.59
RIPUC No. 2100	kWh Charge	\$0.03664	\$0.00175	(\$0.00001)	\$0.00355	(\$0.00135)	\$0.00118	(\$0.00085)	\$0.00288	\$0.04379	\$0.00043	\$0.00587	\$0.00630	*****		\$0.03154	\$0.00076	\$0.00041	\$0.03271	(\$0.00083)	(\$0.00004)	(\$0.00087)	\$0.01002	
	Effective Date	2/1/13	4/1/18	10/1/17	4/1/18	10/1/17	7/1/17	10/1/17	7/1/17		4/1/18	4/1/18		10/1/17	1/1/17	4/1/18	4/1/18	4/1/18		4/1/18	4/1/18		1/11/18	
A-60 Low Income Rate										***					****									
RIPUC No. 2101	Customer Charge kWh Charge	\$0.00 \$0.02317	\$0.00175	(\$0.00001)	\$0.00355	(\$0.00135)	\$0.00118	(\$0,00085)	\$0.00288	\$0.00 \$0.03032	\$0.00043	\$0.00587	\$0.00630	\$0.78	\$0.81	\$0.03154	\$0,00076	\$0.00041	\$0.03271	(\$0.00083)	(\$0,00004)	(\$0.00087)	\$0.01002	\$1.59 \$0.07848
Kii 0C No. 2101	Effective Date	2/1/13	4/1/18	10/1/17	4/1/18	10/1/17	7/1/17	10/1/17	7/1/17	30.03032	4/1/18	4/1/18	\$0.00030	10/1/17	1/1/17	4/1/18	4/1/18	4/1/18	\$0.05271	4/1/18		(30.00007)	1/11/18	
B-32																								
Large Demand Back-	-																							
up Service Rate RIPUC No. 2137	Customer Charge Backup Service kW Charge - kW > 200 only	\$825.00 \$0.70	\$0.05		\$0.09					\$825.00 \$0.84				\$86.86	\$0.81									\$912.67 \$0.84
KIPUC NO. 2157	Supplemental Service kW Charge - kW > 200 only				\$0.09					\$4.57														\$4.57
	kW Charge (all kW)	ψ5.70			ψ0.07					Ψ1.57						\$4.69			\$4.69					\$4.69
	kWh Charge	\$0.00551	\$0.00083	(\$0.00001)	\$0.00000	(\$0.00050)	\$0.00118	(\$0.00085)	\$0.00288	\$0.00904	\$0.00043	\$0.00587	\$0.00630			\$0.01159	(\$0.00100)	\$0.00029	\$0.01088	(\$0.00083)	(\$0.00004)	(\$0.00087)	\$0.01002	
	High Voltage Delivery Discount	(\$0.42)								(\$0.42)														(\$0.42)
	High Voltage Delivery Addt'l Discount (115kV) Second Feeder Service	(\$2.75) \$2.75								(\$2.75) \$2.75														(\$2.75) \$2.75
	Second Feeder Service - Addt'l Transformer	\$0.42								\$0.42														\$0.42
	High Voltage Metering Discount	-1.0%								-1.0%														-1.0%
	Effective Date	4/1/15	4/1/18	10/1/17	4/1/18	10/1/17	7/1/17	10/1/17	7/1/17		4/1/18	4/1/18		10/1/17	1/1/17	4/1/18	4/1/18	4/1/18		4/1/18	4/1/18		1/11/18	
B-62																								
Optional Large Demand Back-up																								
Service Rate	Customer Charge	\$17,000.00								\$17,000.00				\$1,928.08	\$0.81									\$18,928.89
RIPUC No. 2138	Backup Service kW Charge (all kW)	\$0.30	\$0.04		\$0.07					\$0.41														\$0.41
	Supplemental Service kW Charge (all kW)	\$2.99	\$0.41		\$0.72					\$4.12														\$4.12
	kW Charge (all kW) kWh Charge	\$0,00000	\$0.00000	(\$0.00001)	\$0.00000	(\$0.00038)	\$0.00118	(\$0.00085)	\$0.00288	\$0.00282	\$0.00043	\$0.00587	\$0.00630			\$3.40 \$0.01489	\$0.00242	\$0.00032	\$3.40 \$0.01763	(\$0.00083)	(60,00004)	(\$0.00087)	\$0.01002	\$3.40 \$0.03590
	High Voltage Delivery Discount	(\$0.42)	\$0.00000	(\$0.00001)	\$0.00000	(30.00038)	\$0.00118	(\$0.00083)	\$0.00288	(\$0.42)	\$0.00043	\$0.00387	\$0.00630			30.01489	30.00242	\$0.00032	\$0.01763	(\$0.00083)	(30.00004)	(30.00087)	\$0.01002	(\$0.42)
	High Voltage Delivery Addt'l Discount (115kV)									(\$2.75)														(\$2.75)
	Second Feeder Service	\$2.75								\$2.75														\$2.75
	Second Feeder Service - Addt'l Transformer	\$0.42								\$0.42 -1.0%														\$0.42
	High Voltage Metering Discount Effective Date	-1.0% 4/1/15	4/1/18	10/1/17	4/1/18	10/1/17	7/1/17	10/1/17	7/1/17	-1.0%	4/1/18	4/1/18		10/1/17	1/1/17	4/1/18	4/1/18	4/1/18		4/1/18	4/1/18		1/11/18	-1.0%
C-06	w	1,1/13	,,,,,10	10,1,17	,,,,10	10/1/17	,,,,,,,,	10/1/1/	7,1,17		,,,,10	7,7,10		10/1/1/	1,1,17	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	,,,,,10	7,7,10		,,,,,10	7/1/10		2,71,710	
Small C&I Rate	Customer Charge	\$10.00								\$10.00				\$1.26	\$0.81									\$12.07
RIPUC No. 2104	Unmetered Charge	\$6.00								\$6.00				\$1.26	\$0.81									\$8.07
	kWh Charge Additional Minimum Charge (per kVA in excess	\$0.03253	\$0.00176	(\$0.00001)	\$0.00322	(\$0.00119)	\$0.00118	(\$0.00085)	\$0.00288	\$0.03952	\$0.00043	\$0.00587	\$0.00630			\$0.03167	(\$0.00474)	\$0.00033	\$0.02726	(\$0.00083)	(\$0.00004)	(\$0.00087)	\$0.01002	\$0.08223
	Additional Minimum Charge (per kv A in excess	\$1.85								\$1.85														\$1.85
	Effective Date	2/1/13	4/1/18	10/1/17	4/1/18	10/1/17	7/1/17	10/1/17	7/1/17		4/1/18	4/1/18		10/1/17	1/1/17	4/1/18	4/1/18	4/1/18		4/1/18	4/1/18		1/11/18	
G-02																								
General C&I Rate RIPUC No. 2139	Customer Charge	\$135.00 \$4.85			\$0.80					\$135.00 \$5.65				\$11.85	\$0.81									\$147.66 \$5.65
RIPUC No. 2139	kW > 10 Charge CHP Minimum Demand Charge (effective 1/1/13				\$0.80					\$5.65 \$5.65														\$5.65 \$5.65
	kW Charge	\$7.05			φ0.00					\$5.05						\$4.37			\$4.37					\$4.37
	kWh Charge	\$0.00468	\$0.00128	(\$0.00001)	\$0.00000	(\$0.00098)	\$0.00118	(\$0.00085)	\$0.00288	\$0.00818	\$0.00043	\$0.00587	\$0.00630			\$0.01231	(\$0.00236)	\$0.00033	\$0.01028	(\$0.00083)	(\$0.00004)	(\$0.00087)	\$0.01002	\$0.03391
	High Voltage Delivery Discount	(\$0.42)								(\$0.42)														(\$0.42)
	High Voltage Metering Discount Effective Date	-1.0% 2/1/13	4/1/18	10/1/17	4/1/18	10/1/17	7/1/17	10/1/17	7/1/17	-1.0%	4/1/18	4/1/18		10/1/17	1/1/17	4/1/18	4/1/18	4/1/18		4/1/18	4/1/18		1/11/18	-1.0%
Taxas and other vate	clauses apply as usual and will appear on custome			10/1/1/	4/1/18	10/1/1/	//1/1/	10/1/1/	//1/1/	l	4/1/18	4/1/18	1	10/1/1/	1/1/1/	4/1/18	4/1/18	4/1/18		4/1/18	4/1/18	I	1/11/18	1

Column Descriptions:

A. - C. per retail delivery tariffs

D. - G. per Infrastructure, Safety and Reliability Provision, RIPUC No. 2118

H. per Revenue Decoupling Mechanism Provision, RIPUC No. 2073

I. per Pension Adjustment Mechanism Provision, RIPUC No. 2119

J. per Storm Fund Replenishment Factor, RIPUC No. 2177 K. Col C+ Col D+ Col E+ Col F + Col G + Col H + Col I + Col J

L. per Net Metering Provision, RIPUC No. 2178

M. per Long-Term Contracting for Renewable Energy Recovery Provision, RIPUC No. 2174 & 2175 N. Col L+ Col M

N. per Renewable Energy Growth Program Cost Recovery Provision, RIPUC No. 2176

P. per LIHEAP Enhancement Plan Provision, RIPUC No. 2170 Q. - S. per Transmission Cost Adjustment Provision, RIPUC No. 2115

T. Col Q + Col R + Col S

U. - V. per Non-Bypassable Transition Adjustment Provision, RIPUC No. 1188

W. Col T+ Col U

per Energy Efficiency Program Provision, RIPUC No. 2172, also includes X. \$0.00030 per kWh Renewable Energy Charge per R.I.G.L. §39-2-1.2

 $Y.\ Col\ J+\ Col\ M+\ Col\ N+\ Col\ S+Col\ V+Col\ W$

THE NARRAGANSETT ELECTRIC COMPANY Summary of Retail Delivery Rates

													Renewable										Energy	
			Operating &	O&M	CapEx	CapEx	RDM	Pension	Storm Fund	Billing	Net	Long-	Energy		LIHEAP	Base		Transmission	Total	Base		Total	Efficiency	Total
		Distribution			Factor	Reconciliation	Adj	Adjustment	Replenishment	Distribution	Metering	Term	Distribution	RE Growth	Enhancement		Transmission			Transition	Transition	Transition	Program	Deliver
Rate	Charge Description	Charge	Exp Charge	Factor	Charge	Factor	Factor	Factor	Factor	Charge	Charge	Contracting	Charge	Charge	Charge	Charge	Adjustment	Factor	Charge	Charge	Charge Adj		Charge	Charge
Kaic	Charge Description	Charge	Exp Charge	1 actor	Charge	1 actor	1 actor	1 actor	ractor	K=C+D+E+	Charge	Contracting	Charge	Cinage	Charge	Charge	Aujustinent	1 actor	Charge	Charge	Charge Auj	Charge	Charge	Y=K+N+0
A G-32	В	С	D	E	F	G	Н	I	J	F+G+H+I+J	L	M	N=L+M	0	P	Q	R	S	T=Q+R+S	U	V	W=U+V	X	P+T+W+
Large Demand Rate	Customer Charge	\$825.00								\$825.00				\$86.86	\$0.81									\$912.
RIPUC No. 2147	kW Charge - in excess of 200 kW	\$3.70			\$0.87					\$4.57														\$4.
	CHP Minimum Demand Charge (effective 1/1/13 kW Charge	\$3.70			\$0.87					\$4.57						\$4.69			\$4.69					\$4. \$4.
	kWh Charge	\$0.00551	\$0.00083	(\$0.00001)	\$0.00000	(\$0.00050)	\$0.00118	(\$0.00085)	\$0.00288	\$0.00904	\$0.00043	\$0.00587	\$0.00630			\$0.01159	(\$0.00100)	\$0.00029		(\$0.00083)	(\$0.00004)	(\$0.00087)	\$0.01002	
	High Voltage Delivery Discount	(\$0.42)								(\$0.42)														(\$0.4
	High Voltage Delivery Addt'l Discount (115kV) Second Feeder Service	(\$2.75) \$2.75								(\$2.75) \$2.75														(\$2.7 \$2.7
	Second Feeder Service - Addt'l Transformer	\$0.42								\$0.42														\$0.4
	High Voltage Metering Discount	-1.0%								-1.0%														-1.0
G-62	Effective Date	2/1/13	4/1/18	10/1/17	4/1/18	10/1/17	7/1/17	10/1/17	7/1/17		4/1/18	4/1/18		10/1/17	1/1/17	4/1/18	4/1/18	4/1/18		4/1/18	4/1/18		1/11/18	
Optional Large																								
Demand Rate	Customer Charge	\$17,000.00	***							\$17,000.00				\$1,928.08	\$0.81									\$18,928.8
RIPUC No. 2141	kW Charge CHP Minimum Demand Charge (effective 1/1/13	\$2.99 \$2.99	\$0.41 \$0.41		\$0.72 \$0.72					\$4.12 \$4.12														\$4.1 \$4.1
	kW Charge															\$3.40			\$3.40					\$3.4
	kWh Charge	\$0.00000	\$0.00000	(\$0.00001)	\$0.00000	(\$0.00038)	\$0.00118	(\$0.00085)	\$0.00288	\$0.00282 (\$0.42)	\$0.00043	\$0.00587	\$0.00630			\$0.01489	\$0.00242	\$0.00032	\$0.01763	(\$0.00083)	(\$0.00004)	(\$0.00087)	\$0.01002	
	High Voltage Delivery Discount High Voltage Delivery Addt'l Discount (115kV)	(\$0.42) (\$2.75)								(\$0.42)														(\$0.42 (\$2.75
	Second Feeder Service	\$2.75								\$2.75														\$2.75
	Second Feeder Service - Addt'l Transformer High Voltage Metering Discount	\$0.42 -1.0%								\$0.42 -1.0%														\$0.42 -1.09
	Effective Date	2/1/13	4/1/18	10/1/17	4/1/18	10/1/17	7/1/17	10/1/17	7/1/17	-1.070	4/1/18	4/1/18		10/1/17	1/1/17	4/1/18	4/1/18	4/1/18		4/1/18	4/1/18		1/11/18	
X-01																								
Electric Propulsion	Customer Charge	\$16,500.00								\$16,500.00				\$2,087.71	\$0.81									\$18,588.53
RIPUC No. 2108	kW Charge	\$10,500.00								\$10,500.00				92,007.71	ψ0.01	\$3.40			\$3.40					\$3.40
	kWh Charge Effective Date	\$0.01600 2/1/13	\$0.00128 4/1/18	(\$0.00001) 10/1/17	\$0.00261 4/1/18	(\$0.00103) 10/1/17	\$0.00118 7/1/17	(\$0.00085)	\$0.00288 7/1/17	\$0.02206	\$0.00043 4/1/18	\$0.00587 4/1/18	\$0.00630	10/1/17	1/1/17	\$0.01489 4/1/18	\$0.00242 4/1/18	\$0.00032 4/1/18	\$0.01763	(\$0.00083) 4/1/18	(\$0.00004) 4/1/18	(\$0.00087)	\$0.01002 1/11/18	
M-1	Effective Date	2/1/13	4/1/18	10/1/17	4/1/18	10/1/17	//1/1/	10/1/17	//1/1/		4/1/18	4/1/18		10/1/17	1/1/17	4/1/18	4/1/18	4/1/18		4/1/18	4/1/18		1/11/18	
Station Power																								
Delivery & Reliability Service Rate	Option A:																							
RIPUC No. 2109	fixed charges	\$3,959.09								\$3,959.09					\$0.81					\$3,500.00		\$3,500.00	\$800.00	\$8,259.90
	variable charges																			(\$0.00083)	(\$0.00004)	(\$0.00087)	\$0.01002	\$0.0091
	(transition and conservation charges billed on higher of fixed charges																							
	or kWhs times variable charges)																							
	Option B:	62.050.00	60.00		\$0.00					62.050.00					60.01									62.050.0
	fixed charge kWh charge	\$3,959.09	\$0.00		\$0.00					\$3,959.09					\$0.81	\$0.00000	\$0.00000	\$0.00000	\$0.00000	(\$0.00083)	(\$0.00004)	(\$0.00087)	\$0.01002	\$3,959.90 \$0.0091:
	Effective Date	2/1/13	4/1/18		4/1/18										1/1/17	4/1/18	4/1/18	4/1/18		4/1/18	4/1/18	,	1/11/18	
S-05	Customer Charge Luminaire Charge													\$0.39	\$0.81									\$0.8 \$0.39
CustomerOwned	Luminaire Charge													\$0.39										\$0.5
Street and Area																								
Lighting RIPUC No. 2142	kWh Charge Effective Date	\$0.02654 8/7/14	\$0.01722 4/1/18	(\$0.00001) 10/1/17	\$0.02215 4/1/18	(\$0.00151) 10/1/17	\$0.00118 7/1/17	(\$0.00085) 10/1/17	\$0.00288 7/1/17	\$0.06760	\$0.00043 4/1/18	\$0.00587 4/1/18	\$0.00630	10/1/17	\$0.00000 1/1/17	\$0.01440 4/1/18	\$0.01297 4/1/18	\$0.00035 4/1/18	\$0.02772	(\$0.00083) 4/1/18	(\$0.00004) 4/1/18	(\$0.00087)	\$0.01002 1/11/18	\$0.1107
S-06	Effective Date	0///14	4/1/10	10/1/17	4/1/10	10/1/17	//1/1/	10/1/17	7/1/17		4/1/10	7/1/10		10/1/17	1/1/1/	4/1/10	4/1/10	4/1/10		4/1/10	4/1/10		1/11/10	
Decorative Street and																								
Area Lighting Service RIPUC No. 2166																								
S-10																								
Limited Service -																								
Private Lighting RIPUC No. 2167	Customer Charge														\$0.81									\$0.8
S-14	Luminaire Charge	Sheet 3												\$0.39	Ψ0.01									\$0.3
General Street and							*****			*****	*******	*****	******			*****								*****
Area Lighting Service RIPUC No. 2168		2/1/13	\$0.01722 4/1/18	(\$0.00001) 10/1/17	\$0.02215 4/1/18	(\$0.00151) 10/1/17	\$0.00118 7/1/17	(\$0.00085) 10/1/17	\$0.00288 7/1/17	\$0.04106	\$0.00043 4/1/18	\$0.00587 4/1/18	\$0.00630	10/1/17	1/1/17	\$0.01440 4/1/18	\$0.01297 4/1/18	\$0.00035 4/1/18	\$0.02772	(\$0.00083) 4/1/18	(\$0.00004) 4/1/18	(\$0.00087)	\$0.01002 1/11/18	\$0.08423
	lauses apply as usual and will appear on custome			13/1/17	7/1/10	10/1/17	//1/1/	13/1/17	//1/1/		//1/10	F/1/10	I	13/1/17	2/1/1/	7/1/10	7/1/10	F/1/10	I	7/1/10	//1/10	1	2/11/10	1

Column Descriptions:

A. - C. per retail delivery tariffs

D. - G. per Infrastructure, Safety and Reliability Provision, RIPUC No. 2118

H. per Revenue Decoupling Mechanism Provision, RIPUC No. 2073

L per Pension Adjustment Mechanism Provision, RIPUC No. 2119

J. per Storm Fund Replenishment Factor, RIPUC No. 2177 L. per Net Metering Provision, RIPUC No. 2178

M. per Long-Term Contracting for Renewable Energy Recovery Provision, RIPUC No. 2174 & 2175

N. per Renewable Energy Growth Program Cost Recovery Provision, RIPUC No. 2176

Q. - S. per Transmission Cost Adjustment Provision, RIPUC No. 2115 U. - V. per Non-Bypassable Transition Adjustment Provision, RIPUC No. 1188

Charge per R.I.G.L. §39-2-1.2

Effective: 4/1/2018 (Replacing RIPUC No. 2095 effective 1/11/18) 4/3/2018 Issued:

P. per LIHEAP Enhancement Plan Provision, RIPUC No. 2170

THE NARRAGANSETT ELECTRIC COMPANY Summary of Retail Delivery Rates

Rate		Charge Description	Distribution Charge								
A		В		C	5						
Rate S-06		Fixture Charges									
Decorative Street and Area Lighting Service											
RIPUC No. 2166			Full Service	Full Service	Full Service	Temp-off					
		•	S-06	S-10	S-14	S-14					
toto S 10		<u>Luminaires</u>									
tate S-10	T										
imited Service - Private Lighting RIPUC No. 2167	Incandesco Roadway	LUM INC RWY 105W	n/a	\$77.43	\$77.43	\$46.46					
MFOC No. 2107	Koauway	LUM INC RWY 205W (S-14 Only)	n/a	n/a	\$77.43 \$77.43	\$46.4					
	Mercury V	· · · · · · · · · · · · · · · · · · ·	11/ 4	11/4	Ψ11.43	φ+0.+					
ate S-14	Roadway	LUM MV RWY 100W	n/a	\$78.06	\$78.06	\$46.8					
General Street and Area Lighting Service	,	LUM MV RWY 175W	n/a	\$78.06	\$78.06	\$46.8					
IPUC No. 2168		LUM MV RWY 250W (S-14 Only)	n/a	n/a	\$120.39	\$72.2					
		LUM MV RWY 400W	n/a	\$163.46	\$163.46	\$98.0					
		LUM MV RWY 1000W	n/a	\$163.46	\$163.46	\$98.0					
	Post-top	LUM MV POST 175W (S-14 Only)	n/a	n/a	\$156.80	\$94.0					
	Flood	LUM MV FLD 400W	n/a	\$181.37	\$181.37	\$108.8					
		LUM MV FLD 1000W	n/a	\$181.37	\$181.37	\$108.8					
	Sodium V		,	ф ПП 42	ф ПП 42	0.4.6					
	Roadway	LUM HPS RWY 50W	n/a	\$77.43 \$76.91	\$77.43 \$76.91	\$46.4 \$46.1					
		LUM HPS RWY 70W LUM HPS RWY 100W	n/a n/a	\$78.06	\$78.06	\$46.8 \$46.8					
		LUM HPS RWY 150W	n/a	\$78.58	\$78.58	\$47.1					
		LUM HPS RWY 250W	n/a	\$120.39	\$120.39	\$72.2					
		LUM HPS RWY 400W	n/a	\$163.46	\$163.46	\$98.0					
	Flood	LUM HPS FLD 250W	n/a	\$146.11	\$146.11	\$87.0					
		LUM HPS FLD 400W	n/a	\$181.37	\$181.37	\$108.5					
	Post-top	LUM HPS POST 50W	n/a	\$155.49	\$155.49	\$93.2					
		LUM HPS POST 100W	n/a	\$156.80	\$156.80	\$94.0					
		WALL HPS 250W 24HR	n/a	\$172.21	\$172.21	\$103.3					
		SHOEBOX - LUM HPS REC 100W-C1	n/a	\$98.99	n/a	n/a					
	Metal Hali										
	Flood	LUM MH FLD 400W	n/a	\$181.37	\$181.37	\$108.8					
		LUM MH FLD 1000W	n/a	\$181.37	\$181.37	\$108.8					
	T 1 . F	d Dist									
	-	ting Diode	/-	\$00.61	¢00.61	¢542					
	Roadway	LUM LED RWY 20W LUM LED RWY 30W	n/a n/a	\$90.61 \$89.77	\$90.61 \$89.77	\$54.3 \$53.8					
		LUM LED RWY 60W	n/a	\$99.15	\$99.77 \$99.15	\$59.4 \$59.4					
		LUM LED RWY 140W	n/a	\$155.03	\$155.03	\$93.0					
		LUM LED RWY 275W	n/a	\$198.27	\$198.27	\$118.					
	Post-top	LUM LED POST 60W	n/a	\$147.69	\$147.69	\$88.					
	r	DEC LED TR 60W	\$147.69	n/a	n/a	n/a					
		DEC LED TR-TW 60W	\$397.90	n/a	n/a	n/a					
	Decorative	<u>2</u>									
		DEC HPS TR 50W	\$155.49	n/a	n/a	n/a					
		DEC HPS TR 100W	\$156.80	n/a	n/a	n/a					
		DEC HPS AG 50W	\$292.34	n/a	n/a	n/a					
		DEC HPS AG 100W	\$280.77	n/a	n/a	n/a					
		DEC HPS WL 50W	\$325.35	n/a	n/a	n/a					
		DEC HPS WL 100W	\$325.30	n/a	n/a	n/a					
		DEC HPS TR-TW 50W	\$506.29	n/a	n/a	n/a					
		DEC HPS TR-TW 100W	\$509.46	n/a	n/a	n/a					
		DEC HPS AG-TW 100W	\$693.84	n/a	n/a	n/a					
		DEC HPS AG-TW 100W	\$670.71	n/a	n/a	n/a					
		DEC HPS WL-TW 50W DEC HPS WL-TW 100W	\$759.87 \$759.77	n/a	n/a	n/a					
		DEC HF3 WL-1 W 100 W	\$139.11	n/a	n/a	n/a					
		<u>Standards</u>									
		POLE-WOOD	n/a	\$133.71	\$133.71	\$133.					
		POLE FIBER PT EMB <25' w/out foundation	n/a	\$260.22	\$260.22	\$260.					
		POLE FIBER RWY <25 w/ foundation	n/a	\$424.14	\$424.14	\$424.					
		POLE FIBER RWY => 25 w/ foundation	n/a	\$473.53	\$473.53	\$473.					
		POLE METAL EMBEDDED (S-14 Only)	n/a	n/a	\$405.16	\$405.					
		POLE METAL=>25FT (with foundation)	n/a	\$484.72	\$484.72	\$484.					
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		DEC VILL PT/FDN	\$566.70	n/a	n/a						
		DEC WASH PT/FDN	\$575.78	n/a	n/a	n/a					
	E-CC	Data	1/1/17	1/1/17	1/1/17	n/a					
	Effective I	Date on customer bills as applicable.	1/1/17	1/1/17	1/1/17						

Taxes and other rate clauses apply as usual and will appear on customer bills as applicable.

Effective: 1/11/2018 (Replacing RIPUC No. 2095 effective 1/11/18) Issued: 4/3/2018